

بسم الله الرحمن الرحيم





شبكة المعلومات الجامعية التوثيق الالكتروني والميكروفيلم



جامعة عين شمس

التوثيق الإلكتروني والميكروفيلم

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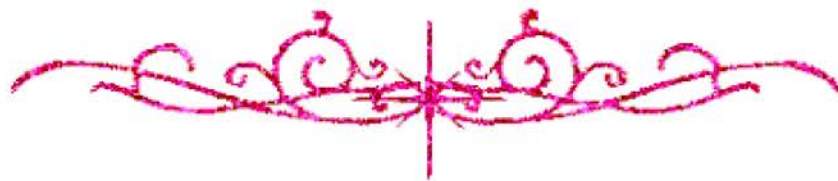
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B I I V E .

**Geophysical evaluation of some oil prospects in
Arabian Gulf region**

**A Thesis Submitted to
Geophysics Department, Faculty of Science,
Cairo University**

**As a Partial Fulfillment
Of the Requirements of
M. Sc. Degree in Geophysics**

By

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Approval sheet

Title of the M.Sc. dissertation

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Arabian Gulf region**

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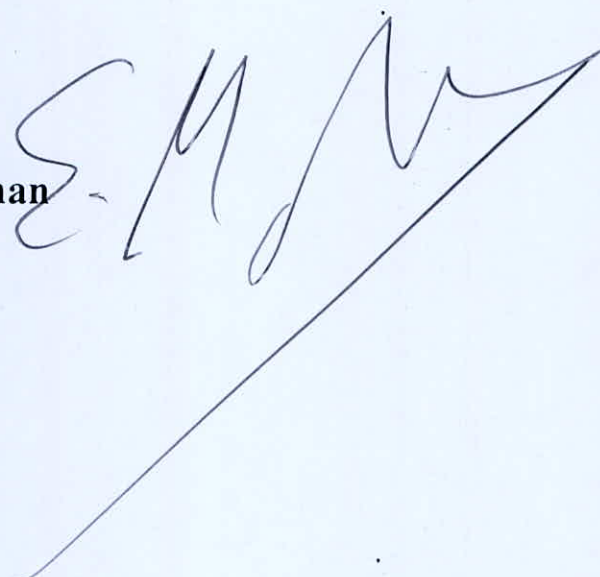


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Statement

The present thesis is submitted from **Mr. Amr Abdel-Raouf Youssef** to Dept. of Geophysics, Faculty of Science, Cairo University as a **Partial Fulfillment** of the requirements for **M.Sc.** Degree in Geophysics.

Beside the **research work** materialized in this thesis, the candidate has attended **post-graduate courses** for the academic year 1995 in the following topics:

- 1- Gravity methods
- 2- Magnetic methods
- 3- Electric methods
- 4- Electromagnetic methods
- 5- Paleomagnetic methods
- 6- Well logging
- 7- Computer science
- 8- Geotectonics
- 9- Instrumentation
- 10- Radiometry and heat flow
- 11- German language.

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