بسم الله الرحمن الرحيم

شبكة المعلومـــــات الجامعية

التوثيق الالكتروني والميكروفيلم

شبكة المعلومات الجامعية

جامعة عين شمس

التوثيق الالكتروني والميكروفيلم

﴿ قـــسـم ﴾

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها
علي هذه الأفلام قد اعدت دون آية تغيرات

يجب أن

تحفظ هذه الأفلام بعيداً عن الغبار

في درجة حرارة من 15 – 20 مئوية ورطوبة نسبية من 20-40 %

To be kept away from dust in dry cool place of
15 – 25c and relative humidity 20-40 %

بعض الوثائق الأصلية تالفة

بالرسالة صفحات

لم ترد بالأصـــل

UPGRADE OF CONVENTIONAL RESERVOIR ENGINEERING METHODS FOR MANAGING DIFFICULT FIELDS; APPLICATION TO ZEIT BAY RESERVOIR

BY

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B. SC. Petroleum Eng. Faculty of Engineering – Cairo University, 1973
Higher Studies Diploma Production Eng. Faculty of Engineering – Cairo University, 1981

A thesis submitted to the
Faculty of Engineering at Cairo University
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