



شبكة المعلومات الجامعية

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ





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# شبكة المعلومات الجامعية

## التوثيق الالكتروني والميكرو فيلم

# جامعة عين شمس

التوثيق الالكتروني والميكرو فيلم

## قسم

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها  
علي هذه الأفلام قد اعدت دون أية تغيرات



## يجب أن

تحفظ هذه الأفلام بعيداً عن الغبار

في درجة حرارة من 15 – 20 مئوية ورطوبة نسبية من 20-40 %

To be kept away from dust in dry cool place of  
15 – 25c and relative humidity 20-40 %



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# بعض الوثائق الأصلية تالفة



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بالرسالة صفحات  
لم ترد بالأصل

**UPGRADE OF CONVENTIONAL RESERVOIR ENGINEERING METHODS  
FOR MANAGING DIFFICULT FIELDS; APPLICATION TO ZEIT BAY RESERVOIR**

**BY**

**FAWZY ABD EL-FATTAH HASSAN EL-HAMALAWY**

**B. SC. Petroleum Eng. Faculty of Engineering – Cairo University, 1973**

**Higher Studies Diploma Production Eng. Faculty of Engineering – Cairo University, 1981**

**A thesis submitted to the  
Faculty of Engineering at Cairo University  
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**Faculty of Engineering, Cairo University  
GIZA, EGYPT  
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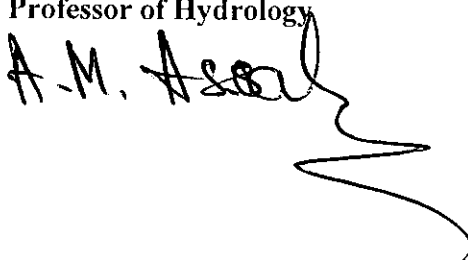
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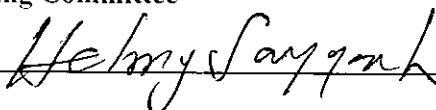

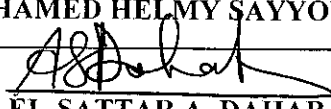
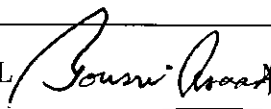
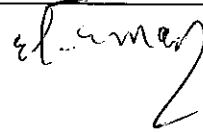
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