

Ain shams University

Faculty of Engineering

Department of Electronic and Communication Engineering

Effect of Temperature on Performance of PV Array Operating Under Concentrator

By

Sameh Mostafa Mohamed El- Sayed

A Thesis

Submitted in Partial Fulfillment of the Requirements for the Degree of Master of Science in Electrical Engineering

Supervised by

Prof. Dr. Wagdy Refaat Anis

Professor in the Electronics and Communications Engineering Department Faculty of Engineering – Ain Shams University

Prof. Dr. Ismail Mohamed Hafez

Professor in the Electronics and Communications Engineering Department Faculty of Engineering – Ain Shams University

Abstract

The sun is the world's sole source of energy. In fact, all of the energy being used on the earth today is driven from solar energy. Because of the increase in world energy demand and the threat of global warming; there is a pressing need for the development of reliable, cost-effective sources of renewable energy. Renewable energy sources include indirect solar energy such as hydro, wind and direct solar energy conversion through thermal receivers or photovoltaic. This paper discusses the parameters that affects on the cell temperature under concentration. Comparison between fixed modules and solar cells operating under concentration to get the optimum solution. By increasing the concentration factor one minimizes the area of the cell .System uses special cell (Fresnel lens and multilayer cells). This cell has large efficiency and bear high temperature. The economic studies are necessary to calculate the cost of 1kwh for each case.

Keywords: Photovoltic (PV) system, Concentration Photovoltic (CPV) system, Multilayer cell, Economics.

Paper Publication: Research Paper has been published in the International Journal of Scientific & Technology Research with Paper title "The effect of temperature on the performance of PV array operating under concentration, Vol.4, Issue 08, August 2015.

Acknowledgements

I would like to acknowledge and thanks to ALLAH, the source of everything in this world for help and guidance through my whole life.

I would like to express my deepest gratitude and thankfulness to Prof. Dr. Wagdy R.Anis Professor in the Electronics and Communications Engineering Department Faculty of Engineering – Ain Shams University, for his guidance, professional advices, suggesting the point of search and supervision me during the work. It is useful and suggestions, fruitful and scientific discussion, continuous encouragement, and valuable help during the performance of this thesis.

I would also like to thank to Prof. Dr. Ismail Mohamed Hafez Professor in the Electronics and Communications Engineering Department Faculty of Engineering – Ain Shams University, for His constant encouragement, valuable comments and suggestions made this thesis very successful. I want to thank him for all his efforts.

Finally, and most importantly, I would like to thank my family specialy my father Prof. Dr. Mostafa M. El-Sayed for continuing helping me for everything, my mother for her continuous care and supports and encouragement throughout my entire life.

Also thanks and appreciation to prof.Dr.Abdel Moneim Ibrahim Head of Physics and Mathematics Engineering Department at the Higher Institute of Engineering - El-Shorouk Academy who Standing sponsored me for the duration of the research, also thanks to all my colleagues and also my fiancée that support me in my work.

Contents		
Abstract	I	
Acknowledgements	II	
Contents		
List of Figures	VI	
List of Tables		
List of Abbreviations		
List of Symbols		
Chapter 1:		
1 Introduction	2	
1.1 Sun-Earth Geometry.		
1.1.1 Solar Radiation.	2	
1.2 Sun-Earth Relationships.	2	
1.3 How does the light intensity affect the solar cell?		
1.4 Fundamental of semiconductor 1.4.1 N-type.	5	
1.4.1 p- <i>n</i> junctions.	5	
1.4.2 P-n junction: building block for solar cell.	6	
1.4.2.1 Forward Bias.	7	
1.4.2.2 Reverse Bias.	7	
1.5 I-V characteristic of p n junction for forward bias and reverse bias.	8	
1.6 Solar Panel Diagram.	8	
1.7 Construction of PV panel		
1.8 Types of Solar Cells.	9	
1.8.1 Flat plate systems.		
1.8.2 Concentrator systems.	10	
1.9 Solar Spectrum.	11	
1.10 Basic earth sun angles.	13	
1.11 Irradiation Calculations on Earth's Surface.	16	
1.12 Solar Radiation on a Horizontal Surface.	16	
1.13 Solar Radiation on an Inclined Surface.	17	
1.14 Solar Cells Characteristics.	18	
1.15 Stand-alone photovoltaic power system.	21	
1.16 Advantages and disadvantages of Photovoltaics.	21	
1.16.1 Advantages of Photovoltaics.	21	
1.16.2 Disadvantages of Photovoltaics.	22	
1.17 Grid-connected systems.	22	
1.17.1 PV Power Stations.	22	

1.17.2 Distributed PV systems.	22	
1.18 Efficiency of Solar Cell.		
1.18.1 Why Solar Panel Efficiency is Important?		
Chapter 2:		
2 Solar cell Temperature.		
2.1 The Thermal Model.		
2.2 Effect of Temperature on PV Performance.		
Chapter 3:		
3 Concentration Systems.		
3.1Concentrated PV (CPV).		
3.2 advantages and disadvantages of concentration photovoltaic solar	33	
cell.		
3.2.1 CPV advantages.	33	
3.2.2 CPV disadvantages.	33	
3.3 Concentrator geometries.	34	
3.4 Why we use concentration?	34	
3.5 The Design of a High Concentrator Photovoltaic Module (HCPV).	35	
3.6 Market and Industry.	36	
3.6.1 Status of the Industry.	36	
3.6.2 Installations and Projects	37	
3.6.3 Examples of large CPV power plants	38	
3.7 Electrical output power under concentration.	38 40	
Chapter 4:	40	
Design results & Economy. 4.1: Design results.	41	
	41	
4.1.1 Design system without Tracking (fixed panels system). 4.1.2 Comparison between calculated and measured results for		
monthly daily average energy during a year produced by 40KWp in	42	
Cairo (30°N) with fixed system at β=30°.		
4.1.3 Average daily energy per for Automatic Tracking System (Two	43	
axes tracking).		
4.1.4 Comparison between fixed system, Automatic Tracking System	44	
- Two axes tracking and concentration with tracking system for 1kw _p		
for one day.		
4.1.5 Relation between electrical output power and irradiance G	45	
under concentration for variable w (wind speed) and (Ff) fins factor for		
1kwp.	40	
4.1.6 Special cell (Soitec module)(Multi-junction solar cells.)	46	
4.1.7 Design of PV system under concentration using soitec module.	47	
4.1.8 Soitic module description.	48	
4.1.9 Comparison between average daily energy for fixed system,	49	
Automatic Tracking System - Two axis tracking and concentration with		
tracking system for 1kW _p using multilayer cell.		
4.1.10 Comparison between fixed system, Automatic Tracking	49	
System - Two axes tracking and concentration with tracking system		

for 1kwp by using multilayer cell.		
4.1.11 Effect of temperature on the performance of PV systems	50	
using concentration.		
4.1.11.1 Effect of fins factor of heat sink on cell temperature.		
4.1.11.2 Effect of wind speed and cell temperature.		
4.1.11.3 Effect of packing factor on cell temperature.	51	
4.1.11.4 Effect of concentration power on cell temperature.	51	
4 .2: Economical analysis.	52	
4.2.1 Photovoltaic Systems Economics.	52	
4.2.2 Economics of Grid Connected PV System.		
4.2.3 Cost estimation.	53	
4.2.4 Economical study.	53	
4.2.4.1 for fixed module.	53	
4.2.4.2 for soitec module.	53	
4.2.5 Economical analysis for 1MWp.	54	
4.2.6 Effect of interst rate on the produced KWh cost for both fixed and	55	
concentration PV System (Multilayer cell).		
Chapter 5	57	
Conclusion & Future Work.	57	
5.1 Conclusion.	58	
5.2 Future Work.	58	
5.2.1 Proposed model.		
5.2.2 HCPV optical systems.		
5.2.3 Primary optics.		
5.2.3.1 Fresnel lense.		
5.2.4 Secondary optics.		
5.2.4.1 Reflective secondary.		
5.2.5 Multi-junction cell.	59	
APPENDIX A	60	
APPENDIX B	65	
APPENDIX C	70	
APPENDIX D	76	
APPENDIX E	80	
APPENDIX F	87	
APPENDIX G	96	
APPENDIX H	99	
APPENDIX I	102	
APPENDIX J		
References	108	

LIST OF FIGURES

Figure (1. 1) Sun-Earth Relationships.	2
Figure (1.2) Represent P-type doping and N-type doping.	6
Figure (1.3) Forward bias of p-n junction.	7
Figure (1.4): Reverse bias of the p-n Junction.	7
Figure (1.5): IV curve of the silicon p-n junction diode.	8
Figure (1.6): Solar Panel Diagram.	8
Figure (1.7): The construction of PV array.	9
Figure (1.8): Flat plate systems.	9
Figure (1.9): Concentrator systems.	10
Figure (1.10): Electromagnetic spectrum.	12
Figure (1.11): Spectral irradiance at AM0 and AM1.5 courtesy Cells.	12
Figure (1.12): Latitude (φ).	13
Figure (1.13): Solar declination angle.	14
Figure (1.14): Hour angle.	14
Figure (1.15): View of an inclined surface.	15
Figure (1.16): Solar radiation on a horizontal surface.	17
Figure (1.17): Solar Radiations on an Inclined Surface.	18
Figure (1.18): I-V Characteristic for solar cell .	19
Figure (1.19): The characteristics parameters for solar cell.	19
Figure (1.20): PV power station connected with grid.	23
Figure (2.1):Photovoltic module consideration and different heat losses	26
from module to ambient	
Figure (2.2): Photovoltaic cell efficiency versus temperature	29
Figure (2.3): Output I-V characteristics of the PV module with different	29
temperature.	
Figure (2. 4): output P-V characteristics of the PV module with different temperatures	30
Figure (3.1) Comparison between mirrors and Fresnel lens under	34
concentration	J-
Figure (3.2) Left and middle: Example of a CPV system using Fresnel	35
lenses to concentrate the sunlight, Right: Example of a mirror-based	
system	
Figure (3.3): CPV capacity installed each year with indication of the type	37
(HCPV or LCPV), globally, as derived from public announcements	
Figure (3.4): Examples of large CPV power plants. From top to bottom: 30	38
MW plant in Alamosa, Colorado, USA (© Amonix); 22 MW in	
Touwsrivier, South Africa (© Soitec);50 MW in Golmud, China (©	
Suncore)	
•	

Figure (3.5): Grid-connected CPV capacity by country through end of	38	
November 2014.	41	
Figure (4.1): Block diagram of on grid fixed panels system at β =30		
Figure (4.2): Monthly daily average Dc energy during a year produced by 1	42	
KWp in Cairo (30°N) with fixed system at $β=30$	40	
Figure (4.3): Comparison between calculated and measured results for	42	
monthly daily average energy during a year produced by 1KWp in Cairo		
(30°N) with fixed system at β =30°. Figure (4.4): Monthly daily average Dc energy produced by 1 KWp in	44	
	77	
Cairo (30°N) with two axes tracking system	45	
Figure (4.5): Comparison between fixed system, Automatic Tracking	45	
System -		
Two axes tracking and concentration with tracking system for 1kw _p		
Figure (4.6): Power- concentration relationship with cooling	46	
Figure (4.7): special cell (soitec module)	47	
Figure (4.8): Block diagram of PV system under concentration using soitec	47	
module		
Figure (4.9): A verage annual daily energy during a year by 2451wp soitec	48	
CPV module		
Figure (4.10): Comparison between average daily energy for fixed system,		
Automatic Tracking System - Two axis tracking and concentration with		
tracking system for 1kW _p using multilayer cell.		
Figure (4.11): Comparison between fixed system , Automatic Tracking	49	
System - Two axis tracking and concentration with tracking system for		
1kw _p y using multilayer cell		
Figure (4.12): The relation between F_f (fins factor) and T_c (cell temp.) for	49	
different values of wind speed.		
Figure (4.13): The relation between w (wind speed) and T_c (cell temp.) for	50	
different values of G_T (concentration power).		
Figure (4.14): The relation between F_p (packing factor) and T_c (cell	50	
temperature) for different values of w(wind speed).		
Figure (4.15): The relation between G_T (concentration power) and T_c (cell	51	
temperature) for different values of F_p (packing factor).		
Figure (5.1): Basic concept of solar concentration for a HCPV module	58	

LIST OF TABLES

Table 3.1: Description of CPV classes	35
Table 4.1: Monthly daily average energy produced by 1 KWp for fixed	42
system	
Table 4.2: Comparison between calculated and measured results for	43
monthly daily average energy during a year produced by 40KWp in	
Cairo (30°N) with fixed system at β =30	
Table 4.3: Monthly daily average energy produced by 1 KWp for	43
automatic two axis tracking system	
Table 4.4: Monthly daily average energy using soitec CPV module	48
Table.4.5: Economical analysis for 1MWp	54
Table 4.6: Effect of interst rate on the produced KWh cost for both fixed	55
and concentration PV System(Multilayer cell)	

List of Abbreviations

AM

ΡV Photovoltaic eV Electron volt E_{λ} photon energy **EGP Egyptian Pound Alternating Current** ACDC **Direct Current** UV Ultraviolet J Joule W Watt Wp Watt Peak Kilo Watt kW MW Mega Watt Giga Watt GW **KWh** Kilo Watt hour Plank's constant h Speed of light c

TFSC Thin-film solar cell cell
TFPV Thin-film photovoltaic cell

GaAs Gallium Arsenide CdTe Cadmium telluride

 $\begin{array}{cc} Si & Sill con \\ F_F & Fill \ Factor \end{array}$

CPV Concentration photovoltaic solar cell

Air mass

MJC multi-junction cells

List of Symbols

В	Tilt angle
T_a	Ambient temperature
T_c	Cell temperature
δ	Solar declination
Ø	Latitude angle
ω	Hour angle
$\Theta_{ m i}$	Angle of incidence
$\omega_{\rm s}$	Sunset hour angle
I_{sc}	Short circuit current
A_c	solar cells area
$A_{\rm m}$	module area
I V	Overall current
V _{oc}	Open circuit voltage
η_m	Module efficiency
P_{max}	Maximum power
η_c	Solar cell efficiency
R_s	Series resistance
R_p	Parallel resistance
T_{sky}	sky temperature
F_p	packing factor
t_{ss}	Sunset time
t_{sr}	Sunrise time
t	Time
T_R	reference temperature
η_c	efficiency solar cell
A_1	Area of mirrors or lenses (large area)
E	Load energy
A_2	Area of cell
US \$	U.S .Dollar
D	Day of the year
W	Wind speed
$H_{\rm w}$	heat loss coefficient
F	Analysis a factor
T_{G}	Outer glass surface temperature
б	Stefan Boltzman constant
T_{sky}	Sky temperature

U_L overall heat loss coefficient

U₀ annual average heat loss coefficient

 α_c solar cell absorption coefficient for incident

radiation

(Geff) track The instantaneous irradiation under

concentration with tracking.

P_{el} electrical output power under concentration

with tracking

A_{hs} Area of heat sink

F_f fins factor

 T_{co} Temperature of the cell at room

temperature

B_c coefficient of efficiency drop per degree

centigrade

K_T clearness index

 η_{co} efficiency of the solar cell at room

temperature

H_B the global irradiance on a horizontal

surface

H_d diffuse irradiance

 $H_{D,t}$

H_D Direct beam irradiance on a surface

perpendicular to the direct beam
Direct radiation on tilted surface

Ratio between direct radiations on tilted

surface to on horizontal surface

 H_T The total radiation for any inclined

(inclination = β) with any orientation

G_T Instantaneous global radiation on tilted

surface

 $\begin{array}{ccc} I_{mp} & & \text{Max. Power current} \\ V_{oc} & & \text{Open cicuit voltage} \\ V_{mp} & & \text{Max. Power voltage} \\ I_{mp} & & \text{Max. Power current} \end{array}$

 $\eta_{ctrackeff}$ efficiency of the solar cell that work under

concentration with tracking

Chapter 1
Introduction

1. Introduction

Most of the energy that is used today is in the form of fossil fuels, which also originated from the Sun but has been stored in the earth for millions of years. If the current trends of global energy use and demand continue, the supply of fossil fuels are predicted to be exhausted within 50-100 years from now [1]. Burning fossil fuels releases stored carbon into the environment. This disturbs the global carbon cycle and leads to an increase in atmospheric CO2 levels. Sun beams arrives at Earth about eight minutes later. The solar energy travels to the Earth at a speed of 186,000 miles per second (3.0 x 10⁸ meters per second). The speed of light. Solar energy is considered a renewable energy source. Renewable sources of energy are resources that are continually renewed by nature, and hence will never run out. Solar power is considered renewable because the nuclear (fusion) reactions that power the sun are expected to keep generating sunlight for many billions of years. [2].

1.1 Sun-Earth Geometry

1.1.1 Solar Radiation

The sun is the source of energy on the earth and is a primary factor in determining the thermal environment of a locality. It is important for engineers to have a working knowledge of the earth's relationship to the sun. They should be able to make estimates of solar radiation intensity and know how to make simple solar radiation measurements. They should also understand the thermal effects of solar radiation and know how to control or utilize them.

1.2 Sun-Earth Relationships

The solar constant G_{SC} is the energy from the sun, per unit time, received on a unit area of surface perpendicular to the direction of propagation of the radiation, at mean earth-sun distance, outside of the atmosphere, as shown in figure. (1.1) Solar constant G_{SC} (=1.35 Kw/ m²) is given by [3]

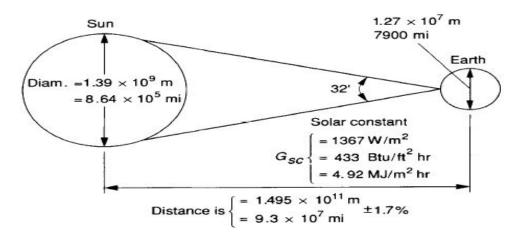


Figure: (1.1) Sun -Earth Relationships.

• **Radiation:** The transfer of energy via electromagnetic waves that travel at the speed of light. The velocity of light in a vacuum is approximately 3 x 10⁸ m/s. The time it takes light from the sun to reach the Earth is 8 minutes and 20

seconds. Heat transfer by electromagnetic radiation can travel through empty space. Anybody above the temperature of absolute zero (- 273.15 ° C) radiate energy to their surrounding environment.

• Extraterrestrial Solar Radiation

The solar radiation at the entrance into the Earth atmosphere is known as extraterrestrial radiation. The intensity of extraterrestrial solar radiation is changelle because of the change in distance between the Earth and Sun and because of the Sun activity. The value of this radiation during the course of a year changes in the range from $1307 \text{ (W/m}^2)$ to $1393 \text{ (W/m}^2)$ [4]

Terrestrial Solar Radiation

Passing through the earth atmosphere and because of dispersing and absorption on atoms and ions of present gases (oxygen, hydrogen, nitrogen, ozone, carbon dioxide, etc.) the intensity of solar radiation reduces for 25% - 30%. Solar radiation that comes to the earth is known as terrestrial radiation [5].

• Global Solar Radiation

Two components of solar radiation come to the Earth surface. One component comes directly from the Sun $[H_D$ (direct solar radiation)] and the other originates from dispersing of direct solar radiation in the atmosphere $[H_d$ (diffuse solar radiation)]. Global solar radiation (H_H) consists of direct and diffuse solar radiation.

Photovoltaic (PV) cells are semiconductor devices that can convert sunlight into electricity. Photons below a threshold wavelength have enough energy to break an Electron-hole bond in the semiconductor crystal, which in turn can drive a current in a circuit. The solar radiation consists of photons at a range of wavelengths and corresponding energies. Photons with wavelengths above the threshold are converted into heat in the PV cells. This waste heat must be dissipated efficiently in order to avoid excessively high cell temperatures, which have an adverse effect on the electrical performance of the cells.

A solar cell is an electronic device that produces electricity when light falls on it. The light is absorbed and the cell produces dc voltage and current. The device has a positive and a negative contact between which the voltage is generated and through which the current can flow. You connect these contacts to whatever it is you want to power. Solar cells have no moving parts. Effectively they take light energy and convert it into electrical energy in an electrical circuit.

Initially solar cells were too expensive to be used in non-space (i.e. *terrestrial*) applications. They are a good idea for country areas that have no electricity supply network, of which there are many in the Developing World, and for maritime applications. If cells can be made cheap enough (and great efforts are being made to achieve this) they could even replace our normal methods of making electricity.