

# بسم الله الرحمن الرحيم



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شبكة المعلومات الجامعية التوثيق الالكتروني والميكرونيلم





# جامعة عين شمس

التوثيق الإلكتروني والميكروفيلم

### قسم

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها علي هذه الأقراص المدمجة قد أعدت دون أية تغيرات



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BIIOKI

# MENOUFIYA UNIVERSITY FACULTY OF ENGINEERING MECHANICAL POWER ENGINEERING DEPARTMENT EGYPT

#### A THESIS ENTITLED

## EFFECT OF BOOSTER PUMP SIZE AND LOCATION ON THE PERFORMANCE OF FLUID PIPE NETWORKS

#### PRESENTED BY

### ENG.TAHER MOHAMED EL-KHODARY EL-SHIEKH B.SC. IN MECHANICAL POWER ENGINEERING

For Partial Fulfillment of Master of Science Degree in

Mechanical Power Engineering

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1995



قَالُوا سُبِحَانَك لا علم لنا إلا ما علمتنا إنكَ أنتَ العَلِيم الدَكِيم

صدق الله العظيم البقرة ٣٢

#### STATEMENT

This thesis is submitted to the Department Of Mechanical Power Engineering, Faculty Of Engineering, Menoufiya University, for the award of the degree of M. SC.

Thesis title "EFFECT OF BOOSTER PUMP SIZE AND LOCATION ON THE PERFORMANCE OF FLUID PIPE NETWORKS"

The work included in this thesis has been carried out by the author in the department of Mechanical Power Engineering; Faculty Of Engineering; Menoufiya University; in cooperation with the Department Of Process Design and Development; Egyptian Petroleum Research Institute; Ministry Of Scientific Research. No part of this thesis has been submitted to any other University or Institute for the award of a degree or qualification.

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#### NOMENCLATURE

The following symbols are used in this thesis:-

Symbol	Quantity	Units (SI)
A	Cross-sectional area	(m²)
<sup>A</sup> 0	Shutoff head of the pump	(m)
C <sub>hw</sub>	Hazen-Williams coefficient	(none)
$c_{L}$	The modified loss coefficient	$(s^2/m^5)$
đ	Pipe diameter	(m)
е	Absolut roughness for pipe	(m)
e/d	Relative roughness	(none)
Ep	Energy added to the liquid by the pum	np (m)
f	Friction factor	(none)
F	Number of fixed grade nodes	(none)
g	Gravity acceleration	$(m/s^2)$
h <sub>L</sub> ,h <sub>ij</sub>	Head loss in pipe from i to j	(m)
H <sub>i</sub> ,H <sub>j</sub>	The head at nodes i and j	(m)
J	Number of junction nodes	(none)
K,K <sub>L</sub> ,K <sub>ij</sub>	The hydraulic losses coefficients	(none)
r	Pipe length	(m)
L <sub>i</sub>	Number of loops	(none)
m	Maximum number of iterations	(none)
n	Exponential cofficient	(none)
nu	Number of nodes with given head	(none)
ņi	Number of items in path through the n	etwork
		(none)
Ni	Node number	(none)
P	Number of pipes	(none)
Q <sub>i</sub>	Inflow to the node or the network	(m³/s)
Q <sub>O</sub>	Outflow from the node or network	(m <sup>3</sup> /s)
Q <sub>e</sub>	The external flow or demand	(m³/s)

Symbol	Quantity	Units(SI)
Q <sub>ij</sub> ,q <sub>i</sub>	Flow rate through pipe ij or i	(m <sup>3</sup> /s)
Q <sub>Oi</sub>	The initially assumed flow rate	(m <sup>3</sup> /s)
$\Delta Q$ , $\Delta Q$ <sub>L</sub>	The corrective loop flow rate	(m³/s)
ΔQt	Acceptable tolerance for correction flow	rate (m <sup>3</sup> /s)
$^{\Delta Q}_{\mathbf{C}}$	Calculated correction flow rate	(m³/s)
R	Hydraulic radius	(m)
Re	Reynolds number	(none)
S	The slope of the energy line	(none)
V	Velocity of flow	(m/s)
X	Vector in Newton-Raphson formula	(none)
H	Vector in Newton-Raphson formula	(m)
<u>z</u> -	Correction factor in Newton-Raphson form	$(m^3/s)$
ΔQ	Vector in Newton-Raphson formula	(m³/s)
ν	Kinematic viscosity of fluid	(m²/s)
μ	Viscosity of fluid	(kg/m.s)
ρ	Dinsity of fluid	(kg/m³)

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