

SUBSURFACE GEOLOGICAL STUDY ON SOME RESERVOIR ROCKS
IN THE SALAM FIELD
W.D, EGYPT,
USING ELECTRICAL WELL LOGGING
DATA

BY

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A. A

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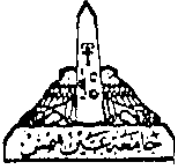


بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

يَرْفَعُ اللَّهُ الَّذِينَ آمَنُوا مِنْكُمْ
وَالَّذِينَ أُوتُوا الْعِلْمَ دَرَجَاتٍ
وَاللَّهُ بِمَا تَعْمَلُونَ خَبِيرٌ

المجادلة ١١

صَلَّى اللَّهُ عَلَى الْعَظِيمِ



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DATA**

**MASTER THESIS
(GEOPHYSICS)**

Supervised

By

Prof . Dr . Nasser M . H . Abu Ashour

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APPROVAL SHEET

SUBSURFACE GEOLOGICAL STUDIES ON SOME RESERVOIR ROCKS IN SALAM FIELD , W . D . , EGYPT USING WELL LOGGING DATA

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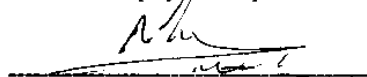
NOTE

The present thesis is submitted to the Faculty of Science, Ain Shams University in partial fulfillment of the requirements for the degree of master of Science in applied geophysics. Besides the research work materialized in this thesis, the candidate has attended eleven post-graduate courses for one academic year in the following topics:

- 1- Field Geology
- 2-Structure Geology
- 3-Sedimentary Petrology
- 4- Sedimentation
- 5- Biostratigraphy
- 6-Petrophysics
- 7- Well Logging
- 8-Lithostratigraphy
- 9-Geostatistics
- 10-Geotectonic
- 11- English Language

The candidate has been successfully passed the final examination in these courses

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