

**FORMATION EVALUATION OF THE
RESERVOIR ROCKS IN THE ZEIT
BAY FIELD, GULF OF SUEZ,
EGYPT.**

BY

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(M.Sc. GEOPHYSICS)**

A THESIS

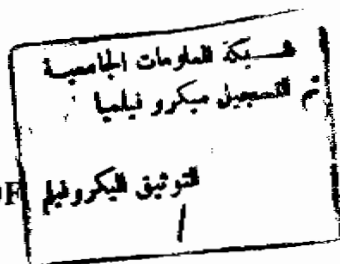
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GEOPHYSICS.**

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**TO
THE GEOPHYSICS DEPARTMENT,
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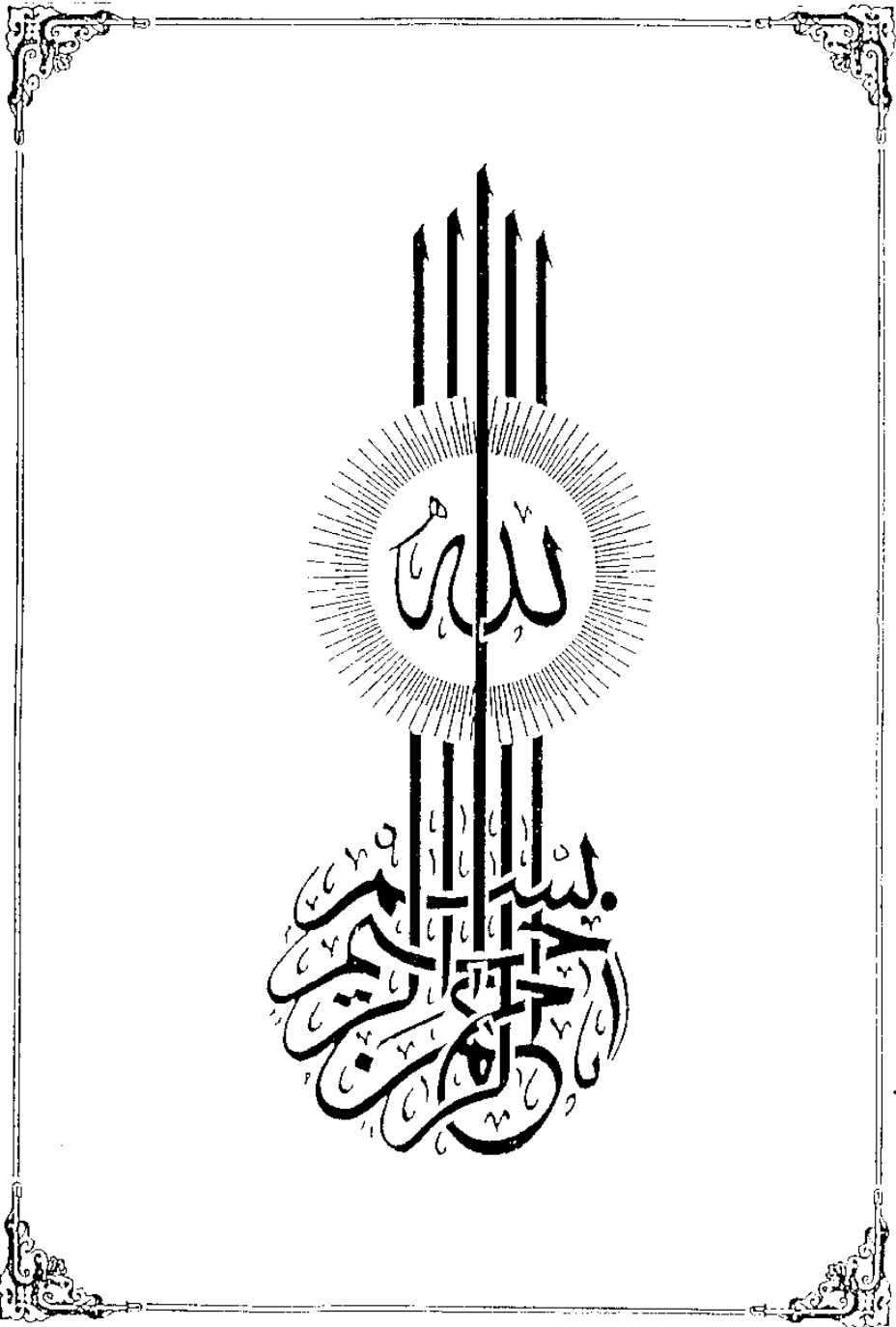
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TO SOUL OF
MY MOTHER
MY FATHER



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