



وقل رب زدني علماً

**ASSESSMENT OF RESERVOIR CHARACTERISTICS
IN RELATION TO THE ENVIRONMENTAL
CONDITIONS OF THE MIOCENE CLASTICS, NORTH
OF OCTOBER FIELD, GULF OF SUEZ, EGYPT**

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**BY
MAHMOUD ABDEL HALIM MOHAMED GHORAB
M.SC. GEOPHYSICS**

SUPERVISED BY

PROF. DR. : A. S. A. ABU EL-ATA
Prof. of Geophysics,
Geophysics Department,
Faculty of Science,
Ain Shams University

PROF. DR. : S. A. ABDEL-BAKY
Prof. of Geophysics and Head
of Exploration Department,
Egyptian Petroleum Research
Institute

DR. AHMED KAMAL BASAL
Ass.Prof. of Geophysics,
Geology Department,
Damietta University

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ABSTRACT

Mahmoud Abdel Halim Mohamed Ghorab. Assessment of Reservoir Characteristics in Relation to The Environmental Conditions of the Miocene Clastics, North of October Field, Gulf of Suez, Egypt.

The present study is devoted to assess the reservoir characteristics and their relation to the environmental conditions of the Miocene clastics. These include Belayim, Kareem, Rudeis and Nukhul Formations in the North of October Field central part of the Gulf of Suez. The log data used are derived from ten wells distributed from the north to south as follow: CLB-1, HB 80-1, North October 124-1, G.S 138-1, C3 A-1, North October 147-1, C4 NA-2, G.S 148-1, G.S 160-1 and EGB-1. The study area lies between latitudes $28^{\circ} 40'$ and $29^{\circ} 30'$ to the north and longitudes $32^{\circ} 30'$ and $33^{\circ} 20'$ to the east.

This study depends on different types of open hole well logs in the form of resistivity (shallow and deep), porosity tools (neutron, density and sonic) and gamma-ray to determined the petrophysical parameters and their effect on the reservoir characteristics. The lithologic components include the shale and matrix (limestone, sandstone and anhydrite), while the pore implications involve the porosity (total and effective) and permeability (absolute and relative), and the fluid contents include the connate waters (reducible and irreducible) and rock hydrocarbons. (movable and residual). The tar occurrences are identified and determined as residual hydrocarbons.

These petrophysical parameters are represented vertically in the form of litho-saturation crossplots to exhibit their collinear distribution through the wells and also in the form of iso-parameteric maps to illustrate their areal distribution of the evaluated formations across the area of study. The lithologic model of the area is established by utilizing the neutron-density

crossplots to detect the comparable facies conditions and depositional environments and their impact on the inherited reservoir characteristics.

Two comprehensive computer programs are in this work; the first is used for correcting the given log data and determining the needed petrophysical parameters, while the second is for determining the lithologic contents within the wells. These computer facilities are utilized for carrying out the listed wanted mathematical operations and for representing the acquired illustrations in this thesis.

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