



Ain Shams University
Faculty of Engineering
Electrical Power and Machines Dept.

Study of Operation and Islanding in Smart Grid

Master Thesis

By

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Submitted in Partial fulfillment of the Requirements for
the Master Degree

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