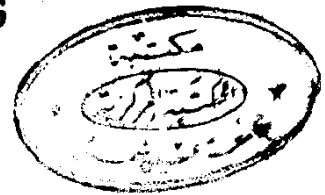


SECURITY ASSESSMENT OF BULK POWER SYSTEMS

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ABBREVIATIONS

ACS	Automatic contingency selection.
DF	Distribution factors.
EHV	Extra high voltage.
ILPF	Iterative linear AC power flow.
LSC	Load supplying capacity.
MILPF	Modified iterative linear AC power flow.
NECC	National energy control centre
PI	Performance index.
PU	Per unit.
RR	Repetitive ranking.
SI	Severity index.
SR	Single ranking.
UPS	Unified power system.
ZBUS	Bus impedance matrix.

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