



.. THE INFLUENCE OF THE TYPE OF GENERATING-
UNIT CONTROL ON THE PERFORMANCE OF THE
EGYPTIAN UNIFIED POWER SYSTEM

A THESIS PRESENTED TO

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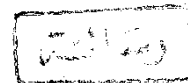
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A B S T R A C T

The objective of this thesis is to determine the best type of control to be applied to the generating units of the Egyptian Unified Power System in order to keep the network frequency within allowable limits.

Four different types of generating units (large steam, small steam, gas and hydro) are found in the Egyptian Power System. Each of these types is modeled mathematically and used individually for studying the performance of each of four types of control strategies. The control strategies considered are the proportional plus integral, optimal, suboptimal, and self tuning regulators.

Studies are performed to determine the performance of each of the four control schemes when applied to each of the four generator types. In order to facilitate the comparison between the different control schemes, the same load disturbance pattern was used in all tests and performance indices were measured in each case.

The effect of including boiler dynamics in the steam units models is also studied.

After the best controller for each unit type was determined, the different generator models were integrated to form a model for the whole system and the system's response to load disturbance is studied.

C O N T E N T S

	Page
List of Figures	7
List of Tables	12
INTRODUCTION.	14
CHAPTER 1 DEVELOPMENT OF POWER PLANTS MODELS.	24
1.1 General	24
1.2 The speed control system	25
1.2.1 General model for speed control systems	25
1.2.2 The speed control model for large steam units	25
1.2.3 The speed control model for small steam units	28
1.2.4 The speed control model for gas units	28
1.2.5 The speed control model for hydro units	28
1.3 The turbine models	30
1.3.1 Introduction	30
1.3.2 Large steam turbine model (Reheat type)	31
1.3.3 Small steam turbine model (Nonreheat type)	32

	Page
1.3.4 Gas turbine model	32
1.3.5 Hydro turbine model	34
1.3.6 Selected Hydro-Turbine Model for computer programming	34
1.4 The Electric Load Model	35
1.5 The Power System	36
1.6 Area control error formulation and processing	37
1.6.1 Area control error	37
1.6.2 Time error	38
1.6.3 Time error correction	38
1.6.4 Processing of area control error .	39
1.7 Performance indices	41
1.8 The complete developed model for each power plant	43
CHAPTER 2 THE PROPORTIONAL PLUS INTEGRAL CONTROLLER	47
2.1 General	47
2.2 Proportional control	48
2.3 The integral control	48
2.4 The proportional plus integral control. .	49
2.5 Application of (P + I) controller to the different power plants	52
2.5.1 Application of the (P+I) controller to the large steam power plant. . .	53

	Page
2.5.2 Application of the (P+I) controller to the small steam power plants	59
2.5.3 Application of the (P+I) controller to the gas power plants	66
2.5.4 Application of the (P+I) controller to the hydro units	73
CHAPTER 3 MODELLING OF BOILERS IN STEAM POWER PLANTS.	80
3.1 Introduction	80
3.2 Model description	81
3.3 Investigation of the large steam units when the boiler dynamics are included . .	85
3.4 Investigation of the small steam units when the boiler dynamics are included . .	88
CHAPTER 4 THE OPTIMUM CONTROLLER.	91
4.1 Introduction	91
4.2 Problem statement	92
4.2.1 System state X.	93
4.2.2 Optimal controller U	94
4.3 System specifications	95
4.4 Solution procedure	99
4.5 Results	100

	Page
4.6 Results for the large steam units	101
4.6.1 Equal weighting factors (Q_{11} & Q_{22})	101
4.6.1.1 The optimum controller response	101
4.6.1.2 The suboptimum controller response	106
4.6.1.3 The advantages of the suboptimum controller	110
4.6.2 The weighting factors (Q_{11} & Q_{22}) are not the same	110
4.6.3 Results for the small steam units	116
4.6.4 Results for the gas units	124
4.6.5 Results for the hydro units	124
CHAPTER 5 THE SELF TUNING REGULATOR.	141
5.1 Introduction	141
5.2 Self-tuning regulator for load frequency control of power systems	143
5.2.1 General	143
5.2.2 Problem formulation	145
5.3 Assumptions and system studies	152
5.4 Results	154

	Page
CHAPTER 6 COMPARATIVE STUDY.	159
6.1 General	159
6.2 Advantages and disadvantages of the different types of controllers	159
6.2.1 The (P+I) controller	159
6.2.2 The optimum controller	160
6.2.3 The self-tuning regulator	161
6.3 Factors affecting good control	162
6.4 Application of the different types of controllers	163
6.4.1 Comparative Study for large steam unit controllers	163
6.4.2 Comparative study for small steam unit controllers	167
6.4.3 Comparative study for gas unit controllers	167
6.4.4 Comparative study for the hydro unit controllers	167
CHAPTER 7 INTERCONNECTION OF THE POWER PLANTS IN EGYPT.	174
7.1 General	174
7.2 The average system frequency model . . .	175
7.3 Egypt's interconnected power system . . .	176
7.4 Simulation results	179
7.5 Adaptation to the proposed control strategy to the Egyptian unified grid in operation.	180

	Page
CHAPTER 8 MAIN CONCLUSIONS AND RECOMMENDATIONS.	186
8.1 Conclusions	186
8.2 Suggestions for further studies	189
REFERENCES	192
APPENDIX A Egypt's Power System	205
APPENDIX B The Mathematical Model for Large Steam Units	209
APPENDIX C The Mathematical Model for the Boiler . .	216
APPENDIX D State Variable Representation of Power Units	221
APPENDIX E The Self Tuning Regulator	234
APPENDIX F The Tie Line Power Model	243

LIST OF FIGURES

	Page
1.1 General Model.	26
1.2 Large Steam Unit Governor Model.	27
1.3 Small Steam Unit Governor Model.	27
1.4 The General Model For Hydro Unit Governor.	27
1.5 The Approximate Model For Hydro-Unit Governor.	29
1.6 The Simplified Governor Model For the Hydro Unit.	29
1.7 Steam Turbine (Large Units).	29
1.8 Steam Turbine (Small Units).	33
1.9 Gas Turbine Model.	33
1.10 Hydro Turbine Model.	33
1.11 Thermal to Hydro-Turbine Transformation.	33
1.12 Load Change Pattern.	33
1.13 Area Average Frequency.	40
1.14 The L.P. Smoothing Filter.	40
1.15 The Developed Model For Large Steam Unit.	44
1.16 The Developed Model For Small Steam Unit.	45
1.17 The Developed Model For Hydro Units.	46
2.1 (P+I) Controller.	50
2.2 Large Steam Units (Proportional Control PF = 0.5, 0.8).	54
2.3 Large Steam Units (Proportional Control PF = 1.0, 1.5).	55

	Page
2.4 Large Steam Units (Integral Control A = 0.5, 1.0).	56
2.5 Large Steam Units (P + I Control).	57
2.6 Small Steam Units (Proportional Control PF = 0.4, 0.8).	60
2.7 Small Steam Units (Proportional Control PF = 1.0, 1.4).	61
2.8 Small Steam Units (Integral Control A = 0.4, 0.6).	62
2.9 Small Steam Units (P + I Control).	63
2.10 Small Steam Units (P + I Control).	64
2.11 Gas Units (Proportional Control PF = 0.4, 0.8).	67
2.12 Gas Units (Proportional Control PF = 1, 1.4).	68
2.13 Gas Units (Integral Control A = 0.4, 0.6).	69
2.14 Gas Units (P + I Control).	70
2.15 Gas Units (P + I Control).	71
2.16 Hydro Units (Proportional Control PF = 0.5, 0.7, 1.0).	74
2.17 Hydro Units (Integral Control A = 0.2, 0.3).	75
2.18 Hydro Units (P + I Control).	76
2.19 Hydro Units (P + I Control).	77
2.20 Hydro Units (P + I Control).	78
3.1 Block Diagram For Boiler Model.	82
3.2 Block Diagram of Steam Turbine & Boiler Representation.	83

	Page
3.3 Large Steam Units (Boiler is not Included).	86
3.4 Large Steam Units (Boiler is Included).	87
3.5 Small Steam Units (Boiler is not Included).	89
3.6 Small Steam Units (Boiler is Included).	90
4.1 Implementation of the Optimal Linear Regulator.	96
4.2 Large Steam Units (Optimum Control) The Weighting Factors Are the Same.	103
4.3 Large Steam Units (Optimum Control) The Weighting Factors Are the Same.	104
4.4 Large Steam Units (Suboptimum Control) The Weighting Factors Are the Same.	107
4.5 Large Steam Units (Suboptimum Control) The Weighting Factors Are The Same.	108
4.6 Large Steam Units (Optimum Control) The Weighting Factors Are Not the Same.	112
4.7 Large Steam Units (Suboptimum Control). The Weighting Factors Are Not the Same.	114
4.8 Small Steam Units (Optimum Control 1 x Q — 3 x Q).	118
4.9 Small Steam Units (Optimum Control 4 x Q — 10 x Q).	119
4.10 Small Steam Units (Suboptimum Control 1 x Q — 3 x Q).	121