



**AIN SHAMS UNIVERSITY
FACULTY OF ENGINEERING
ELECTRICAL POWER AND MACHINES DEPARTEMENT**

**Control of distributed generation systems connected to
the grid**

BY

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ELECTRICAL ENGINEERING (Power and machines)
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APPROVAL SHEET

For thesis with title

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