شبكة المعلومات الجامعية

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شبكة المعلومات الجامعية

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التوثيق الالكتروني والميكروفيلم

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جامعة عين شمس

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بالرسالة صفحات
لم ترد بالأصل

EFFECT OF SALINITY ON SURFACTANT BEHAVIOR DURING MICELLAR / POLYMER FLOODING METHOD

by

MOHAMED AHMED SAMIR PEPARS
B.Sc. Petroleum Eng. Suez Canal University, (1991)

A Thesis Submitted to the
Faculty of Engineering at Cairo University
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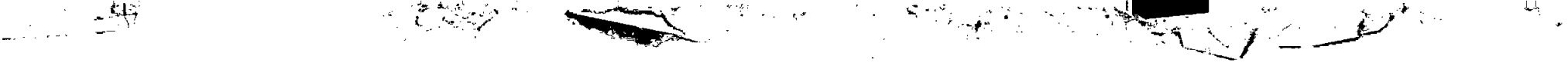
Requirements for the Degree of
MASTER OF SCIENCE
in
PETROLUEM ENGINEERING

FACULTY OF ENGINEERING, CAIRO UNIVERSITY
GIZA, EGYPT
March 2000



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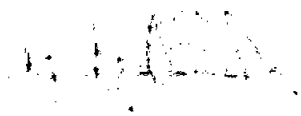

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