

**GEOLOGICAL EVALUATION AND HYDROCARBON
POTENTIALITIES OF THE MIDDLE TO UPPER MIOCENE
SEQUENCES IN THE NE NILE DELTA PROVINCE, EGYPT**

A THESIS SUBMITTED IN FULFILLMENT OF THE REQUIRMENTS
FOR THE DEGREE OF PHYLOSOPHY DOCTOR IN GEOLOGY

By

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(M. Sc. - GEOLOGY)

DEPARTMENT OF GEOLOGY

FACULTY OF SCIENCE

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