

Ain Shams University Faculty of Women's for Arts, Science and Education Chemistry Department

Synthesis and Characterization of Novel Surfactants Derived from Triazinan for Petroleum Applications

A Thesis

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تحضير وتوصيف مواد ذات نشاط سطحى مبتكرة مشتقه الترايزينان لإستخدامها في التطبيقات البتروليه

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"تحضير وتوصيف مواد ذات نشاط سطحى مبتكرة و مشتقه من الترايزينان لإستخدامها في التطبيقات البتروليه

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