



BIOTREATMENT AND FINGERPRINTING OF SPILLED OILS

BY

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M.Sc. in Science (Chemistry)

2007

**A THESIS SUBMITTED FOR THE DEGREE OF DOCTOR OF
PHILOSOPHY OF SCIENCE**

(CHEMISTRY)

**TO
CHEMISTRY DEPARTMENT
FACULTY OF SCIENCE
AIN SHAMS UNIVERSITY**

2012

APPROVAL SHEET

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بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

﴿ قَالُوا سُبْحَنَكَ لَا عِلْمَ لَنَا إِلَّا مَا عَلَّمْتَنَا إِنَّكَ

أَنْتَ الْعَلِيمُ الْحَكِيمُ ﴿٣٢﴾ ﴾

صدق الله العظيم

(البقرة ٣٢)

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