بسم الله الرحمن الرحيم

شبكة المعلومـــــات الجامعية

التوثيق الالكتروني والميكروفيلم

شبكة المعلومات الجامعية

جامعة عين شمس

التوثيق الالكتروني والميكروفيلم

﴿ قـــسـم ﴾

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها
علي هذه الأفلام قد اعدت دون آية تغيرات

يجب أن

تحفظ هذه الأفلام بعيداً عن الغبار

في درجة حرارة من 15 – 20 مئوية ورطوبة نسبية من 20-40 %

To be kept away from dust in dry cool place of
15 – 25c and relative humidity 20-40 %

بعض الوثائق الأصلية تالفة

بالرسالة صفحات

لم ترد بالأصـــل

THERMO - ECONOMIC ANALYSIS OF GAS TURBINE - ABSORPTION REFRIGERATION COGENERATION SYSTEMS

by

Maged Nassif Morcos Raafat

A Thesis Submitted to the Faculty of Engineering at Cairo University in Partial Fulfillment of the Requirements for the Degree of MASTER OF SCIENCE

in

MECHANICAL POWER ENGINEERING

Under the Supervision of

Prof. Dr. AHMED El ASFOURI
Mechanical Power Engineering Dept.
Faculty of Engineering
Cairo University

Prof. Dr. ABD-ALLAH HANAFY
Mechanical Power Engineering Dept.
Faculty of Engineering
Cairo University

Dr. MOHSEN ENAYET
Mechanical Power Engineering Dept.
Faculty of Engineering
Cairo University

B 1.71V

FACULTY OF ENGINEERING, CAIRO UNIVERSITY
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**Approved by the
Examining committee:**

Prof. Dr. Ahmed El Asfouri Main Supervisor

Prof. Dr. Abd-Allah Hanafy

Prof. Dr. Mounir Helal

Prof. Dr. Samir Abd El Ghanie

**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
GIZA, EGYPT
December 1998**

Dedicated to,

Prof. Dr. Nassif M. Raafat

and to

my Wife

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