



شبكة المعلومات الجامعية

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شبكة المعلومات الجامعية



شبكة المعلومات الجامعية

التوثيق الالكتروني والميكرو فيلم

جامعة عين شمس

التوثيق الالكتروني والميكرو فيلم

قسم

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها
علي هذه الأفلام قد اعدت دون أية تغيرات



يجب أن

تحفظ هذه الأفلام بعيداً عن الغبار

في درجة حرارة من 15 – 20 مئوية ورطوبة نسبية من 20-40 %

To be kept away from dust in dry cool place of
15 – 25c and relative humidity 20-40 %



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بعض الوثائق الأصلية تالفة



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بالرسالة صفحات
لم ترد بالأصل

**Nuclear Magnetic Resonance (NMR) and
Conventional Logs Evaluation of
Tight Gas Sand Reservoir**

By

Eng. Mahmoud Mohamed Anwar Abou-Shanab
B.Sc. Petroleum Engineering
Faculty of Petroleum Engineering, Suez Canal University

**A thesis submitted to the
Faculty of Engineering, Cairo University
in Partial Fulfillment of the Requirements for the Degree of**

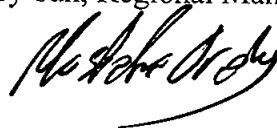
**MASTER OF SCIENCE
In
PETROLEUM ENGINEERING**

Under the Supervision of

Prof. Gharib M. Hamada
Faculty of Engineering, Cairo University

Prof. Abd El Waly A. Abd El Waly
Faculty of Engineering, Cairo University

Dr. Moustafa E. Oraby
Sperry-sun, Regional Manager



**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
GIZA, EGYPT
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**Approved by the
Examining Committee**

..... *A. Baiomy*
Prof. Abd El Wahab A. Baiomy, Member

..... *M. S. Gnedey*
Eng. Mohamed S. Gnedey, Member

..... *G. M. Hamada*
Prof. Gharib M. Hamada, Supervisor

..... *A. El Waly*
Prof. Abd El Waly A. Abd El Waly, Supervisor

**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
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