

ثبيكة المعلومات الجامعية

Cierin Terin (2018 Coi





ثبيكة المعلومات الجامعية



شبكة المعلومات الجامعية

التوثيق الالكتروني والميكروفيلم



جامعة عين شمس

التوثيق الالكتروني والميكروفيلم



نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها علي هذه الأفلام قد اعدت دون آية تغيرات



يجب أن

تحفظ هذه الأفلام بعيداً عن الغبار في درجة حرارة من 15 - 20 منوية ورطوبة نسبية من 20-40 %

To be kept away from dust in dry cool place of 15-25c and relative humidity 20-40 %



ثبيكة المعلومات الجامعية



بعض الوثائق

الأصلية تالفة



ثبكة المعلومات الجامعية



AIN SHAMS UNIVERSITY FACULTY OF ENGINEERING ELECTRICAL POWER & MACHINES ENG. DEPT.

DESIGN AND MODERNIZING TESTING EQUIPMENT FOR PHOTOVOLTAIC PANELS

Ву

Msc.Eng. Gamal El-Sayed Ahmed Ismail El-Azaly

A Thesis Submitted to Electrical Power and Machines Department of Ain Shams University for the Award of Doctor of Philosophy Degree in Electrical Engineering (Power and Machines)

Supervised by

Prof. Dr. Sadek A. Kandil Electrical Power & Machines Eng. Dept. Faculty of Engineering Ain Shams University Prof. Dr. Mansour A. Mohamad Solar Energy Dept. National Research Center

10°9

Cairo 1996

•

EXAMINERS COMMITTEE

Name, Title, Affiliation

1- Prof. Dr. Abd El-Fathah Kheir El-Din Ain Shams University Faculty of Engineering Electrical Power & Machines Eng. Dept.

2- Prof. Dr. Mohamed Bisheer Saleh Electronic Research Institute

3- Prof. Dr. Sadek A. Kandil Ain Shams University Faculty of Engineering Electrical Power & Machines Eng. Dept. Supervisor

4- Prof. Dr. Mansour A. Mohamad Solar Energy Dept National Research Center Supervisor Signature

A. Khireldu

El. SadiKandel

. M. A. Mohamold



ACKNOWLEDGEMENT

I would like to express my deepest feeling of gratitude appreciation to my supervisor Prof. Dr. Sadek A. Kandil (Electrical Power & Machines Eng. Dept. Faculty of Engineering Ain Shams University) for his supervision and fatherly guidance throughout preparing this work.

My deepest gratitude to Prof. Dr. Mansour A. Mohamad (Solar Energy Dept., National Research Center) for best supervision, Valuable help, and encouragement throughout preparing this work.

I feel greatly indebted to Prof. Dr. R. Hanitsch (Electrical Machines institute, Technical university of Berlin) for his great help and for providing me with encouragement and support through the course of this work.

Finally, thanks for my colleagues in both Solar Energy Dept., NRC and Electrical Machines institute, Technical university of Berlin for their great help and co-operation.

α	The temperature coefficient for voltage modification	
η_{max}	The PV array maximum efficiency	
τ	The time constant	S
$\tau_{charging}$	The time constant of charging the capacitor	S
τ Discharging	The time constant of discharging the capacitor	s
λ	The light wave length	n

ABSTRACT

There are currently many thousands of small stand alone photovoltaic systems operating through out the world for power applications. They range in size from a few watts to several tens of kilowatts. Due to the increasing importance and spread of photovoltaic systems and to increase the life time of these systems; a modified equipment is designed, constructed, and implemented to measure the I-V characteristics of PV generators in the field. The equipment can measure the characteristics of PV generators in the range of 30 W (one PV module) up to 16 kW PV array without any problem. It uses a developed electronic load to get more accurate data for the PV generator under test.

The electronic load depends on the use of 16 MOSFET power transistors; enhancement type that have unique characteristics and capabilities not offered by bipolar power transistors. The MOSFET power transistors are controlled by a gate-source voltage rather than base current which means that their driving circuits can be simplified. All the transistors are connected in parallel to decrease the drain to source on state resistance that affects on the short circuit current measurements, also the current of large PV arrays can be shared among them. All the transistors are operating together at the same instant to represent the electronic load. The time of measurements is less than 6 ms that is a very short time and is suitable for the measurements of PV systems under field conditions. The system is designed to use only one transistor during the measurements of the characteristics of PV generators less than 1 kW while it uses 8 transistors for measuring the characteristics of PV generators of sizes between 1 kW and 8 kW. The measuring system is tested by using it in the measurement of I-V characteristics of different sizes of PV generators. To ensure the good performance of the developed electronic load, the measured I-V characteristic of a PV generator is compared with the calculated I-V characteristics of that PV generator using the solar cell model. A good matching is achieved between the measured and calculated I-V characteristics.

The developed electronic load is used in detecting the common faults that occur in PV systems such as short circuit faults and partial shadowing. These types of faults don't only affect the operation and performance of PV generators but they may lead to a large damage in these PV generators. When only one module is short circuited in a PV array consisting of two parallel strings each of three modules connected in series, the maximum output power of the

PV generator is decreased by 29.3 %. When two modules in the same string are short circuited, the maximum output power is decreased by 51.2 %. When 30 % of one module in the same PV generator is shaded, the PV array lost about 34.45 % from its maximum output power and the same result is obtained when the percentage of shading is increased to 60 % from the module area. It is noticed during these experiments that these types of faults don't affect on the short circuit current or open circuit voltage of PV generators but they have a large effect on the fill factor and consequently on the maximum output generated power from PV generators. Also it has been shown that these faults change the voltage at which maximum power takes place.

KEYWORDS

PV panels; I-V characteristics; Field conditions; Electronic load; Power MOSFET; PV Faults; Short Circuit fault; Partial shadowing;

CONTENTS

	page
NOMENCLATURE	i
ABSTRACT	iii
CHAPTER 1: INTRODUCTION	1
1.1 THE OBJECTIVE OF THE WORK	l
CHAPTER 2 : PREVIOUS WORK	4
2.1 INTRODUCTION	4
2.2 PHOTOVOLTAIC SYSTEM MEASUREMENT TECHNIQUES .	5
2.2.1 The Resistive Load	5
2.2.2 The Capacitive Load	10
2.2.3 The Electronic Load	19
2.2.4 Other Different Loads	24
CHAPTER 3: ANALYSIS IN PHOTOVOLTAIC POWER GENERATION	29
3.1 INTRODUCTION	29
3.2 OPERATING PRINCIPLES OF SOLAR CELLS	30
3.3 THE SOLAR CELL EQUIVALENT CIRCUIT	32
3.3.1 The Series Resistance	34
3.3.1.1 Measurement of the internal series resistance	34
3.3.2 The Shunt Resistance	36
3.4 SOLAR CELL ELECTRICAL PARAMETERS	36
3.4.1 The Short Circuit Current	38
3.4.2 The Open Circuit Voltage	38
3.4.3 The Fill Factor	39
3.4.4 The Maximum Output Power	39
3.4.5 The Solar Cell Efficiency	40
3.5 LIMITS OF PHOTOVOLTAIC CONVERSION EFFICIENCY	40
3.6 THE SOLAR CELL ARRAYS	42
3.7 PV ARRAY PROBLEMS	43

3.7.1 Mismatch Problems	43
3.7.2 Hot Spot	45
CHAPTER 4 : COMPARISON OF THE METHODS OF MEASURING I-V	
CHARACTERISTICS OF PV GENERATORS	46
4.1 COMPARING RESISTIVE AND CAPACITIVE LOADS	46
4.2 COMPARING CAPACITIVE AND ELECTRONIC LOADS	48
CHAPTER 5: THE EXPERIMENTAL SET UP	50
5.1 THE OBJECTIVE	50
5.2 THE SYSTEM COMPONENTS	51
5.2.1 The Electronic Load	51
5.2.1.1 Characteristics and number of the used transistors	53
5.2.1.2 Transistors thermal analysis and heat sink requirements	59
5.2.1.3 Parallel operation of power MOSFETs	63
5.2.2 The Driving Circuit	67
5.2.3 The Transducers	68
5.2.3.1 The PV array output voltage measurements	69
5.2.3.2 The PV array output current measurements	70
5.2.3.3 The solar intensity measurements	75
5.2.3.4 The PV array surface temperature measurements	77
5.2.4 The Data Acquisition System	84
5.2.5 The Computer	85
5.3 METHODOLOGY	85
CHAPTER 6: RESULTS AND ANALYSIS	88
6.1 ANALYSIS OF THE ELECTRONIC LOAD OPERATION	
6.2 FIELD OPERATION OF THE DEVELOPED ELECTRONIC LOAI	
6.2.1 Characteristics Of PV Modules And Small PV Arrays	91
6.2.2 Presentation And Analysis Of Some Faults In PV Arrays	101
6.2.2.1 The short circuit faults	
6.2.2.2 The partial shadowing faults	
6.2.3 Characteristics Of PV Arrays Of Sizes From 1 kW to 8 kW	