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**HYDRODYNAMICS AND RESERVOIR EVALUATION STUDY OF
THE NUBIA SANDSTONE, OCTOBER FIELD**

GULF OF SUEZ, EGYPT

A THESIS

**Submitted to the Faculty of Science, Menoufia University,
for the Degree of Doctor of Philosophy in Geological Sciences
(Sedimentation)**

BY

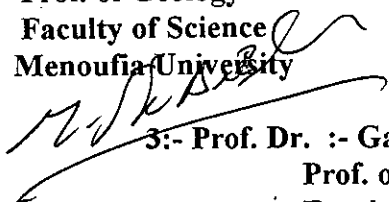
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