

Faculty of Engineering Electrical Power and Machines Department

POWER MANAGEMENT IN GRID CONNECTED PHOTOVOLTAIC SYSTEMS

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Abstract

Photovoltaic energy is a free clean and non pollutant renewable energy source. The costs of PV energy production have been reduced by more than 30% during the last decade and will continue decreasing in the future. On the other hand, prices for fossil energy sources increase dramatically. Therefore, Photovoltaic energy is promising source of energy for many of world countries.

Photovoltaic systems are a green power source, which can convert sunlight to electrical energy. Photovoltaic systems may be subjected to electrical change of operating condition due to change in insolation levels, ambient temperature and grid faults. Consequently most of photovoltaic systems operators want to protect their systems and guarantee continuous successful operation. Therefore, they adjust the systems to simply disconnect from the grid during any electrical disturbance. The design of the proposed photovoltaic system interconnected with electric utility has many difficulties if we take all economical and technical parameters into account. Therefore, designers define many techniques that do not allow photovoltaic systems to be disconnected from the electric grid for avoidable or less dangerous electrical disturbance.

The main objectives of this thesis are designing of a photovoltaic grid connected system with no battery storage and managing of active and reactive power of the proposed system. Therefore, the challenge in this research work is to introduce a possible circuit topology for the DC/DC converter controller and the grid-connected DC-AC power inverter controller.

The Matlab /Simulink simulation package version R2009a has been employed to design the proposed system, controller topologies and introduce the simulation results. Analyses of results are conducted. Conclusions and recommendations are extracted.

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Statement

This thesis is submitted to Ain Shams University for the degree of Master of Science in Electrical Engineering.

No Part of this thesis has been previously submitted for obtaining a degree or qualification before.

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- Q Reactive power, Var.
- °C Celsius.
- T Ambient temperature.
- KB Boltzman's constant.
- °K Kelvin.
- J Joule.
- C Coulombs.
- W Watt.
- VA Volt ampere.
- Ah Ampere hour.
- N_s Number of cells per module.
- N_m Number of module per array.
- A Ideality factor for p-n junction.
- q Charge of the electron.
- K_i Integral gain.
- K_p Proportional gain.
- kWh Kilo watt hour.
- A_c Amplitude of the carrying wave.
- A_r Amplitude of the reference wave.
- m_f Frequency modulation index.
- S Apparent power.
- m_a Amplitude modulation index.
- F_r Frequency of the reference wave, Hertz.
- F_c Frequency of the carrying wave, Hertz.
- ω Angular frequency.
- S S-plane.
- Z Z-plane.

K Gain.

T_S Sample time, Second.

 $\alpha\beta$ Two phases stationary reference frame.

abc Three phases rotating frame.

dq Two phases rotating reference frame.

 P_{dq} Active power in the dq frame.

 q_{dq} Reactive power in the dq frame.

V_d Direct axis voltage, volt.

V_q Quadrature axis voltage, volt.

I_d Direct axis current, Ampere.

Iq Quadrature axis current, Ampere.

 (V_a, V_b, V_c) Phase to neutral voltages, Volt.

 θ Transformation angle, Degree.

L_r Coupling inductance, Henry.

R_r Coupling resistance, Ohm.

V_{inv} Inverter output voltage, Volt.

F Fundamental frequency, Hertz.

Abbreviations

PVs Photovoltaics.

PV Photovoltaic.

SPV Stand alone photovoltaic system.

MPPT Maximum power point tracker.

DC Direct current.

AC Alternating current.

p-n Positive - negative.

MPP Maximum power point.

PWM Pulse width modulation.

BJT Bipolar junction transistor.

IGBT Insulated gate bipolar transistor.

DCM Discontinuous conduction mode.

CCM Continuous conduction mode.

PCU Power conditioning unit.

S Switch.

D Diode.

L Inductor.

C Capacitor.

R Resistance.

LF Low frequency.

HF High frequency.

UG Utility grid.

MPP Maximum power point.

DSP Digital signal processor.

PI Proportional integral.

THD Total harmonic distortion.

PLL Phase locked loop.

BJT's Bipolar junction transistors.

FPGA Field programmable gate array.

DG Distributed generation.

CSIs Current source inverters.

VSIs Voltage source inverters.

CCM Continuous conduction mode.

DCM Discontinuous conduction mode.

TF Transfer function.

num Numerator.

den Denominator.

Mosfet Metal oxide semiconductor field effect transistor.

CC Current control.

VC Voltage control.

SVM Space vector modulation.

CB Carrier based.

FET's Field effect transistors.

GTO's Gate turn off transistors.

KVL Kirchhoff's voltage law.

EMTP Electro-magnetic transients Program.

VOC Voltage oriented control.

PF Power factor.

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