

بسم الله الرحمن الرحيم





شبكة المعلومات الجامعية

التوثيق الالكتروني والميكروفيلم



جامعة عين شمس

التوثيق الإلكتروني والميكروفيلم

قسم

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها
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تحفظ هذه الأقراص المدمجة بعيدا عن الغبار





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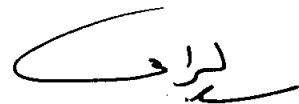




بالرسالة صفحات لم ترد بالأصل



**EFFECT OF SALINITY ON SURFACTANT BEHAVIOR
DURING MICELLAR / POLYMER FLOODING
METHOD**



by

MOHAMED AHMED SAMIR PEPARS

B.Sc. Petroleum Eng. Suez Canal University, (1991)

A Thesis Submitted to the
Faculty of Engineering at Cairo University
in Partial Fulfillment of the
Requirements for the Degree of
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PETROLUEM ENGINEERING

**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
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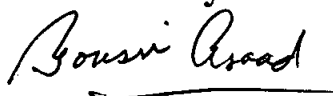
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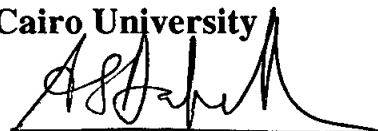
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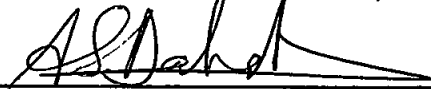
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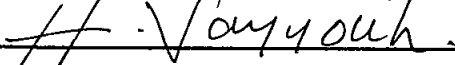
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