Optimal Sizing of *C*-Type Passive Filters under Non-Sinusoidal Conditions: A Techno-Economic Study

by ISLAM FARAG MOHMED EL-SYD FARAG

A Thesis Submitted to the
Faculty of Engineering at Cairo University
in Partial Fulfillment of the
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Under the Supervision of

Ass. Prof. Dr. Ahmed Mohamed Ibrahim Electrical power and Machine Dept. Faculty of Engineering Cairo University

Dr. Shady Hossam Eldeen Abdel Aleem Mathematical, Physical &life Science. 15th of May Higher Institute of Engineering.

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Approved by the Examining Committee	
Ass. Prof. Dr.Ahmed Mohamed Ibrahim	Supervisor
Prof. Dr. Essam Eldin Abou El-Zahab	MEMBER
Prof. Dr. Said Abdelmonam wahsh Electronics Research Institute	MEMBER

Faculty of Engineering, Cairo University GIZA, EGYPT 2015

Engineer: ISLAM FARAG MOHMED FARAG

Date of Birth: 10 / 01 / 1989

Nationality: Egyptian

E-mail: eng_eslamfarag@yahoo.com

Phone: 0235687898-01006593915

Address: 15 nor-elsba7St., fysal, Giza

Registration Date: 1/10/2011

Awarding Date: / /

Degree: master of sciences

Department: Electrical Power and Machines Department

Supervisors: Ass. Prof. Dr. Ahmed Mohamed Ibrahim

Dr. Shady Hossam Eldeen Abdel Aleem

Examiners: Ass. Prof. Dr. Ahmed Mohamed Ibrahim Supervisor

Prof. Dr. Essam Eldin Abou El-Zahab

Prof. Dr. Said Abdelmonam wahsh

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Key Words: Harmonics, passive filters, power factor

Summary:

Genetic Algorithm toolbox (GA) provided by MatLab software is selected to find the optimal sizing of parameters of *C*-type passive filter. The optimal design of the proposed filters considers three optimization problems- minimization of the total current, voltage harmonic distortion and maximizing power factor. Each optimization problem considers practical constraints such as load power factor, total current and voltage harmonic distortion limitation at certain specified ranges, considering source and load nonlinearities, while taking into account compliance with IEEE Standard 519-1992 and IEEE Standard 18-2002. Finally, the effectiveness of *C*-type harmonic passive filters is demonstrated by means of various study cases, including a comparison between the results of the three objective functions. A comparative study between *C*-type filter and single tuned passive filters is represented, comparing with the uncompensated system configuration under non-sinusoidal conditions.



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ACKNOWLEDGMENT

First and foremost thanks to Allah The most beneficial and merciful

My sincere appreciation and special thanks are due to my teacher, Ass. Prof. Dr. Ahmed Mohamed Ibrahim, professors in Electrical Power and Machines Dept, Cairo University, Egypt, for giving me the honor of finishing my work under his supervision. I would like to express my sincere gratitude for his encouragement, his truthful comments.

My sincere appreciation and special thanks are due to my teacher, Dr.Shady Hossam Eldeen Abdel Aleem, assistant professor in Electrical Power and Machines Dept., 15th of May Higher Institute of Engineering. Who guided my first steps in the realm of research, for his close supervision, continuous encouragement, patience, faithful comments, support, and for the time he freely gave for guiding me throughout the study.

I would like to express my sincere thanks to my father, mother, sister and brother for their patience and continuous encouragement in study. Special thanks to my friends for their everlasting support.

Last but not least, no words of thanks and feelings are sufficient.

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	and other linear loads combined to a power system network

LIST OF SYMBOLS AND ABBREVIATIONS*

(*According to alphabetic order)

 $\mathbf{B}_{\mathbf{LH}}$ Load susceptance in mhos at harmonic order h

 $\mathbf{C}_{\mathbf{C}\mathbf{A}}$ Auxiliary capacitor cost in Egyptian pounds of the C-type

filter

 $\mathbf{C}_{\mathbf{CM}}$ Main capacitor cost in Egyptian pounds of the *C*-type filter $\mathbf{C}_{\mathbf{E}}$ Present value cost of energy losses in Egyptian pounds $\mathbf{C}_{\mathbf{L}}$ Reactor cost in Egyptian pounds of the *C*-type filter

Dpf Displacement power factor in percentη Transmission efficiency in percent

 $\mathbf{F}_{\mathbf{v}}$ Filter utilization factor

GAIN Power saved due to the transmission power loss reduction in

the supply network compared to the uncompensated system

 G_{Lh} Load conductance in mhos at harmonic order h

H. P. Harmonic pollution percent, describing the fitness of the

power harmonic filters

i Interest rate

 I_A RMS value of the auxiliary capacitor current in amperes I_{Ah} Average value of the auxiliary capacitor current in amperes

at harmonic order h

I_F RMS value of the main capacitor current in amperes

 I_{Fh} Average value of the main capacitor current in amperes at

harmonic order h

 I_{FN} Nominal RMS main capacitor current in amperes based on

the rated kilovolt-ampere reactive (kVAr) and voltage

I_L Rated RMS load current in amperes

I_{Lh} Average value of the load harmonic current in amperes at

harmonic order h

I_S RMS value of the supply current in amperes

I_{Sh} Average value of the supply current in amperes at harmonic

order h

ITHD Current total harmonic distortion in percent

k Filter life time in years

MVA_{SC} System short circuit capacity in megavolt-amperes

PCC Point of common coupling
PF Load power factor in percent
PFILTER C-type filter power loss in watts
PL Load active power per phase in watts
PLOSS Transmission power loss in watts
PS Supply active power per phase in watts

PV Present value factor

q The quality factor

QCA Auxiliary capacitor rating in reactive volt-amperes
Q_{CM} Main capacitor rating in reactive volt-amperes

Q_L Load reactive power per phase in reactive volt-amperes

Q_{LF} Reactor rating in reactive volt-amperes

R C-type filter resistance in ohms

 $\mathbf{R}_{\mathbf{F}}$ The hth harmonics resistance in ohms of the C-type filter

 $\mathbf{R}_{\mathbf{L}\mathbf{h}}$ Load resistance in ohms at harmonic order h

 $\mathbf{R}_{\mathbf{Sh}}$ Transmission system resistance in ohms at harmonic order h

 $S_{\rm F}$ Main capacitor rating in volt-amperes

 S_{FN} Nominal main capacitor rating in volt-amperes

TDD Total demand distortion in percent

TOTAL COST Total cost in Egyptian pounds of the *C*-type filter

U_C Capacitor unit cost in Egyptian pounds per reactive volt-

amperes

U_L Reactor unit cost in Egyptian pounds per reactive volt-

amperes

 U_{v} Cost of power loss in Egyptian pounds per kilowatt hours

 V_{CAP} Auxiliary capacitor peak voltage in volts

 $\mathbf{V}_{\mathbf{Ch}}$ Average value of the main capacitor voltage in volts at

harmonic order h

V_{CN} Nominal RMS main capacitor voltage in volts

V_L RMS value of the load voltage (line to neutral) in volts

 V_{LAP} Reactor peak voltage in volts

 V_{Lh} Average value of the load voltage in volts at harmonic order

h

V_S
 V_{Sh}
 RMS value of the source voltage (line to neutral) in volts
 V_{Sh}
 Average value of the source voltage in volts at harmonic

order

VTHD Voltage total harmonic distortion in percent Inductive reactance of the *C*-type filter in ohms

 $\mathbf{X}_{\mathbf{CA}}$ Auxiliary capacitive reactance of the *C*-type filter in ohms $\mathbf{X}_{\mathbf{CM}}$ Main capacitive reactance of the *C*-type filter in ohms $\mathbf{X}_{\mathbf{F}}$ The *h*th harmonics reactance in ohms of the *C*-type filter

 X_{Lh} Load reactance in ohms at harmonic order h

 $\mathbf{X}_{\mathbf{Sh}}$ Transmission system reactance in ohms at harmonic order h $\mathbf{Z}_{\mathbf{Ch}}$ The hth harmonics impedance in ohms of the C-type filter

 $\mathbf{Z}_{\mathbf{L}\mathbf{h}}$ The *h*th harmonics load impedance in ohms

 \mathbf{Z}_{Sh} The hth harmonics transmission impedance in ohms

ABSTRACT

Harmonic pollution of electrical distribution systems is not new; it can be found in all industrial facilities. Non-linear loads seem to be the main source of harmonic pollution in a power distribution system. Degradation of the load power factor, increases in transmission line losses, and reduction of the transmission network efficiency are all expected due to the advance and sophistication of non-linear loads; the level of voltage harmonic distortion in distribution networks will also increase significantly. Harmonic passive filters have a dual job as they compensate the load reactive power improving the load power factor, but they also distract harmonic currents through a low impedance shunt path with very slight flowing back into the system. Thus, they minimize the voltage distortion caused by nonlinear loads and prevent the proliferation of indistinct currents within the power system. Shunt passive filters are the most used item in the power quality market, due to their simplicity, economical cost and their possible different frequency response characteristics that can achieve a certain required harmonic filtering target. Ctype filter is investigated as an alternative approach, to avoid some of the disadvantages of traditional shunt passive techniques. In this thesis, the essential equations required for the C-type filter design, advantages, and disadvantages are identified. Genetic Algorithm toolbox (GA) provided by MatLab software is selected to find the optimal sizing of parameters of C-type passive filter. The optimal design of the proposed filters considers three optimization problems- minimization of the total current, voltage harmonic distortion and maximizing power factor. Each optimization problem considers practical constraints such as load power factor, total current and voltage harmonic distortion limitation at certain specified ranges, considering source and load nonlinearities, while taking into account compliance with IEEE Standard 519-1992 and IEEE Standard 18-2002. Finally, the effectiveness of C-type harmonic passive filters is demonstrated by means of various study cases, including a comparison between the results of the three objective functions. A comparative study between C-type filter and single tuned passive filters is represented, comparing with the uncompensated system configuration under non-sinusoidal conditions.

CHAPTER (1) INTRODUCTION