



Ain Shams University, Faculty of Engineering,
Electrical Power and Machines Department

Optimal Multi-Criteria Design of Hybrid Power Generation Systems

By

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M. Sc. Electrical Engineering, Cairo University, 2011

A Thesis Submitted in Partial Fulfillment of the Requirement
for the Degree of Doctor of Philosophy in Electrical
Engineering

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