



# PERFORMACE ANALYSIS AND ECONOMICAL ASSESSMENT OFA DISTRICT COOLING SYSTEM

 $\mathbf{BY}$ 

ENG. Hussein Bunyan Ismail

A Thesis Submitted to the

**Faculty of Engineering at Cairo University** 

in Partial Fulfillment of the Requirements for the Degree of

MASTER OF SCIENCE

**In Mechanical Power Engineering** 

Faculty of Engineering, Cairo University

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UNDER SUPERVISION OF PROF.DR. MAHMOUD FOUAD

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Mechanical Power Engineering,

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Key Words: DC, Central Plant, Water Network, cooling equipment, Summary:

The objective of the present thesis is to make hydraulic analysis and economical assessment to district cooling system, the hydraulic analysis was designed by using engineering program (Bentley watergems V8i) which depended on representation of a given lengths and diameters and required flow for each building to establish the required cooling had been found that there is some problems concerning water flow rate speed inside pipes moreover, rising of pressure beyond upper limit of the allowed values of pressure. According to that modifications in network design were done to avoid this obstacle. While from the economical aspect an economical study performed and comparison were done among district cooling systems and central cooling units from side and chillers work by natural gas and others work by electricity power from the other side (the natural gas was used in Egypt because of its relative cheapness) From this economical study we discovered that district cooling system operating on natural gas better economically from the one that operating on electricity power whereas the central cooling system came in the bottom of list if it compared with district cooling system. This study found that application of this technology will increase when there is high thermal loads for area unit and that occur in high buildings.



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### **List of Symbols and Appreviations**

| ABBREVIATION | DESCRIBTION                                |
|--------------|--|
| AACS         | Air-Cooled Air-Conditioning Systems        |
| ADDS         | Absorption Driven District System          |
| СНСР         | Combined Heating, Cooling and Power        |
| СНР          | Combined Heat and Power                    |
| DCP          | District Cooling Plant                     |
| DCS          | District Cooling Systems                   |
| DHC          | District Heating and Cooling               |
| EDDS         | Electricity Driven District System         |
| GDHS         | Geothermal District Heating Systems        |
| HVAC         | Heating Ventilation and Air Conditioning   |
| IBCU         | Individual Building Central Units          |
| IPF          | Ice packing factor within ice-slurry (wt%) |
| LRT          | Low Return Temperature                     |
| TES          | Thermal Energy Storage                     |
| WACS         | Water-Cooled Air-Conditioning Systems      |

| ABBREVIATION | DESCRIBTION  |
|--------------|--|
| A            | Annual payments, EGP                                 |
| $A_s$        | Cross section area, m <sup>2</sup>                   |
| c            | Specific heat, KJ/Kg °C                              |
| d            | Burial depth to centerline of pipe or conduit, m     |
| D            | Pipes diameter, m                                    |
| e            | Surface roughness for pipes, m                       |
| f            | Inflation rate, %                                    |
| F            | Friction factor, dimensionless                       |
| g            | Acceleration of gravity, m/s <sup>2</sup>            |
| h            | Convective heat transfer coefficient, KJ/s m °C      |
| Н            | Hydraulic grade line, m H <sub>2</sub> O             |
| $H_{loss}$   | Head loss, m H <sub>2</sub> O                        |
| i            | Interest rate, %                                     |
| $i_f$        | Total equivalent for interest and inflation rates, % |
| k            | Thermal conductivity, W/ m °C                        |
| K            | Loss factor for fittings, dimensionless              |
| L            | Pipe length, m                                       |
| n            | Life time, years                                     |
| q            | Annual average rate of heat loss                     |
| Q            | Flow rate, m <sup>3</sup> /s                         |
| r            | Radius of pipe, m                                    |
| R            | Thermal resistance, m °C/W                           |
| t            | Temperature, °C                                      |

| ABBREVIATION | DESCRIBTION                            |
|--------------|--|
| V            | Velocity, m/s                          |
| ν            | Kinematic viscosity, m <sup>2</sup> /s |
| ρ            | Density, Kg/m <sup>3</sup>             |

#### **ABSTRACT**

The objective of the present thesis is to make hydraulic analysis and economical assessment to district cooling system. the hydraulic analysis was designed by using engineering program (Bentley watergems V8i) which depended on representation of a given lengths and diameters and required flow for each building to establish the required cooling had been found that there is some problems concerning water flow rate speed inside pipes moreover, rising of pressure beyond upper limit of the allowed values of pressure. According to that modifications in network design were done to avoid this obstacle. While from the economical aspect an economical study performed and comparison were done among district cooling systems and central cooling units from side and chillers work by natural gas and others work by electricity power from the other side (the natural gas was used in Egypt because of its relative cheapness) From this economical study we discovered that district cooling system operating on natural gas better economically from the one that operating on electricity power whereas the central cooling system came in the bottom of list if it compared with district cooling system. This study found that application of this technology will increase when there is high thermal loads for area unit and that occur in high buildings.