

بسم الله الرحمن الرحيم





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جامعة عين شمس

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**THE OPTIMUM SEISMIC DATA PROCESSING
SEQUENCE IN YOUNIS OIL FIELD, GULF OF
SUEZ, EGYPT**

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**Submitted for the Requirements
Of
The Degree of Ph. D. In
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LIST OF CONTENTS

LIST OF CONTENTS-----	I
LIST OF FIGURES-----	VI
ACKNOWLEDGMENTS-----	XVI
ABSTRACT-----	XVII

Chapter-1 GEOLOGIC SETTING

1.1. Introduction-----	1
1.2 History of exploration and oil discovery-----	2
1.3 Previous related work-----	6
1.4. General stratigraphy-----	8
1.4.1. Pre-cambrian-----	12
1.4.2. Devonian-----	14
1.4.2.1. Permo-Carboniferous-----	14
1.4.3. Mesozoic-----	14
1.4.3.1. Triassic-----	15
1.4.3.2. Jurassic-----	16
1.4.3.3. Cretaceous-----	17
a. Early Cretaceous-----	17
b. Late Cretaceous-----	18
b.1 Cenomanian-----	19
b.2. Turonian-Early Senonian-----	19

b.3. Late Senonian (Campanian-Maestrichtian)-----	20
1.4.4. Cenozoic -----	21
1.4.4.1. Paleocene-----	21
1.4.4.2. Eocene-----	22
1.4.4.3. Oligocene -----	22
1.4.4.4. Miocene -----	24
a. Gharandal Group (Miocene clastics)-----	26
a.1. Nukhul Formation (Aquitania)-----	27
a.2. Rudeis Formation -----	28
a.3. Kareem Formation -----	28
b. Ras Malaab Group (Middle Miocene) -----	29
b.1 Belayim Formation-----	29
b.2. South Gharib Formation -----	30
b.3. Zeit Formation -----	31
1.4.4.5. Pliocene-Recent-----	32
1.5. Structure and Tectonic History -----	32

Chapter –2 Seismic Data parameters and Subsurface Imaging Problems

2.1. Introduction -----	41
2.2. Seismic parameters used in the study -----	42
2.3. Filed parameters for 2-D and 3-D surveys-----	43
2.4. Seismic imaging of subsurface structure -----	46

Chapter –3 Basic data processing

sequence Theoretical Discussion

3.1. Introduction-----	57
3.2 A history of seismic processing -----	58
3.3. The basic processing sequence-----	59
3.3.1. Demultiplex -----	62
3.3.2 Gain recovery -----	69
3.3.3 F-K filtering -----	73
3.3.4 Common depth point (CDP) -----	77
3.3.5 Static corrections -----	80
3.3.6 Digital Filter test (on shot points) -----	82
3.3.7 Deconvolution -----	84
3.3.7.1 Deconvolution types -----	90
a. Spiking deconvolution -----	90
b. Predictive deconvolution -----	91
3.3.7.2 Autocorrelation gate-----	94
3.3.7.3 Operator Length-----	94
3.3.8 Velocity Analysis -----	95
3.3.9 Muting & NMO correction -----	100
3.3.10 Multiple Suppression -----	107
3.3.11 Gain Applications-----	109
3.2.12 Post Stack filter test -----	113

Chapter -4 Enhancement 2D Seismic data Processing

4.1 Introduction -----	114
4.2. 2D Data processing -----	116
4.2.1 Demultiplexing & Trace edit testes -----	116
4.2.2 Amplitude scaling process -----	128
4.2.3 2D Data deconvolution-----	137
4.2.3.1 Spiking deconvolution testes -----	138
4.2.3.2 Predictive deconvolution testes-----	143
4.2.4 2D Band pass filter testes -----	156
4.2.5 2D Dip filters fk test-----	166
4.2.6 2D Velocity model test-----	171
4.2.7 2D Muting & NMO correction test-----	171
4.2.8 2D Dip filter test after NMO correction-----	177
4.2.9 2D FK-Multiple Attenuation testes-----	183
4.2.10 2D Stack -----	193

Chapter -5 Enhancement 3D Seismic data Processing

5.1 Introduction -----	202
5.2. 3D Data preparation -----	204
5.2.1 Demultiplexing & Trace Edit-----	204
5.2.2 Amplitude scaling process -----	216
5.2.3 3D Data deconvolution-----	225

5.2.4 3D Band pass filter testes -----	244
5.2.5 3D Dip filters FK test-----	254
5.2.6 3D Velocity model test -----	257
5.2.7 3D Muting & NMO correction test -----	262
5.2.8 3D Dip filter test after NMO correction -----	268
5.2.9 3D FK-Multiple attenuation testes-----	273
5.2.10 3D Stack -----	273

Chapter -6 Comparison between the optimum reprocessing 2D & 3D

6.1 Introduction -----	284
6.2 A comparison between the optimum reprocessing 2D & 3D-----	285

Conclusion, Recommendation & Refrence

Conclusions-----	289
Recommendations-----	294
References-----	295

