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Reservoir Characterization of Thin Beds Within Miocene-Pliocene Sequence, West Manzala and Qantara, Onshore Nile Delta Utilizing Well logging Analysis and 3D Seismic Modeling

Ph.D Thesis

Submitted for Philosophy Doctor Degree
in Science (Geophysics)

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Geophysics Department, Faculty of Science
Ain Shams University
Cairo
2018

APPROVAL SHEET FOR SUBMISSION

Thesis Title:

**Reservoir Characterization of Thin Beds within Miocene-
Pliocene Sequence, West Manzala and Qantara, Onshore Nile
Delta Utilizing Well Logging Analysis and 3D Seismic
Modeling**

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ACKNOWLEDGMENTS

First of all, thanks to almighty “**Allah**” who supported me with a considerable assistance and without this help my task wouldn’t be completed.

I would like to acknowledge **Prof. Dr. Nasser Mohamed Hassan Abou Ashour**, Professor of Petrophysics, Geophysics department, faculty of Science, Ain Shams University, for his kindness supervisor, discussion, organization and guardedness throughout all the stages of this work.

Also, I am indebted to **Prof. Dr. Adel Abd El Fattah El Bassyouni**, Professor of petroleum geology , Geology department, faculty of Science, Ain Shams University, for his cooperation and continuous help and goodness throughout all the steps of this work. I would like to extend my thanks to **Dr. Azza Mahmoud Abd El Latif**, Dr. of Geophysics, Geophysics department, faculty of Science, Ain Shams University, for her valuable comments and sharing her precious time to review and support.

I am grateful to my colleges Dr. **Abd El Khalek El Werr**, Faculty of Science (Ain Shams University) and my collage in El Wastani Petroleum Company (WASCO) especially senior Geophysist **Mostafa Zakariya** and Exploration department (WASCO /Danagas) for their cooperation and help.

I would like to dedicate my work to **my family** whose love, help and support kept me going.

Reservoir Characterization of Thin Beds Within Miocene-Pliocene Sequence, West Manzala and Qantara, Onshore Nile Delta Utilizing Well Logging Analysis and 3D Seismic Modeling

Abstract

Miocene-Pliocene reservoir contributes the main gas production in onshore Nile Delta, Egypt, the paleo deposition environment distribution should be recognized and understand. Petrophysical analysis, seismic study was carried out at West Manzala and West Qantara area. The workflow combined seismic elastic properties, regional geological context, biostratigraphy and petrophysical reservoir properties in order to characterize the Miocene-Pliocene reservoir.

Wireline log analysis used to understand the petrophysical properties. Seismic interpretation was used to detect the subsurface structural and stratigraphic features. The results were collected together to build-up the reservoir static model.

Static model is representative tool to imagine the facies, petrophysical properties and structure of the study area. Such static model can support the detection of suitable places for hydrocarbon potential. Static model of Qawasim Formation in El Bassant area shows a combined trap formed of faulted 3 way dip closure with pinching out stratigraphic feature with Northeast- Southwest trend. Qawasim Formation consist of tidal dominated and fluvial dominated deposits, consequently , this study shows the Qawasim is composed of sand-shale intercalations with different types of sands (fluvial and tidal). Facies model is divided into 4 lithofacies description (shale, poor

quality sand, fair quality sand and good quality sand). The Qawasim sedimentation seems to be affected by growth faults which generate accommodation space leading to sediments accumulation around El Bassant area. The sequences were represented mainly by fluvial sediments. Qawasim modeling help to minimize the drilling risk by selecting the optimum location for new wells as structural and facies.

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