

بسم الله الرحمن الرحيم





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التوثيق الالكتروني والميكروفيلم



جامعة عين شمس

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Adaptive Control of Power System Using FACTS Devices

by

Eng. Ahmed Fahmy Metwally Ahmed Bendary

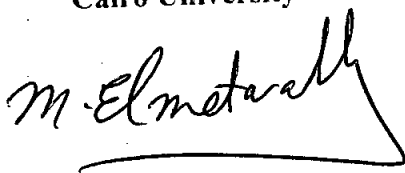
A Thesis Submitted to the
Faculty of Engineering at Cairo University
In partial Fulfillment of the
Requirements for the Degree of

Master of Science
in
Electrical Power and Machines

Under the supervision of

Prof. Dr. M.M. EL-METWALLY

Faculty of Engineering
Cairo University



Dr. HEBA AHMED HASSAN

Faculty of Engineering
Cairo University



**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
GIZA, EGYPT
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A. T. Dorreh

**Approved by the
Examining Committee**

Prof. Dr. M.M. EL-METWALLY

Thesis Main Advisor

m. Elmetwally

Prof. Dr. ZEINAB HANNEM OSMAN

Member

Zeinab

Prof. Dr. ELMOATAZ YOUSSEF ABDELAZIZ

Member

A. Y. Abdelaziz

**FACULTY OF ENGINEERING, CAIRO UNIVERSITY
GIZA, EGYPT
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