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لم ترد بالأصل

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PETROLOGICAL AND PETROPHSICAL STUDIES ON UPPER RUDEIS IN WEST JULY AREA, CENTRAL GULF OF SUEZ, EGYPT

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