



شبكة المعلومات الجامعية
التوثيق الإلكتروني والميكروفيلم

بسم الله الرحمن الرحيم



MONA MAGHRABY



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جامعة عين شمس

التوثيق الإلكتروني والميكروفيلم

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AIN SHAMS UNIVERSITY
FACULTY OF SCIENCE

SOURCE ROCK EVALUATION AND HYDROCARBON CHARACTERIZATION OF ABU QIR OFFSHORE AREA, NILE DELTA, EGYPT

By

Yasmin Kadry Ali Mostafa

(B. Sc. In Geology and Chemistry)

A Thesis

Submitted for Partial Fulfillment for the Requirements of
Master Degree of Science in Geology

To

**Department of Geology,
Faculty of Science,
Ain Shams University**

Supervisors

Prof. Dr. Samir Ahmed Awad
Prof. of Mineral and Sedimentary
rocks, Geology Department, Faculty
of Science, Ain Shams University.

Prof. Dr. Lobna Mohamed Sharaf
Prof. of Petroleum Geochemistry,
Geology Department, Faculty of
Science, Ain Shams University.

Dr. Mosaad Mohamed El Leboudy
Assistant Chairman for Exploration
Gebel El Zeit Petroleum Company

2020



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FACULTY OF SCIENCE

Approval Sheet

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Dr. Mosaad Mohamed El Leboudy

Assistant Chairman for Exploration
Gebel El Zeit Petroleum Company

Approved

.....

.....

.....

Chairman of Geology Department

Dr. Karim W. Abdelmalik

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CONTENTS

Chapter. No.	Subject	Page
Chapter 1		
1	INTRODUCTION	1
1.1.	Generalities	1
1.2.	Previous Related Work	2
1.3.	Objectives of the Present Study	6
1.4.	The Study Framework	6
Chapter 2		
2	SAMPLING AND METHODOLOGY	7
2.1.	Sample Preparation	8
2.2.	Determination of Total Organic Carbon Content (TOC)	8
2.3.	Rock Eval Pyrolysis	9
2.4.	Determination of the Types of Hydrocarbon Generated	13
2.5.	Maturity and Kerogen Analysis Techniques	14
2.6.	Oil Analysis Techniques	15
2.6.1.	API gravity determination	15
2.6.2.	Gas chromatography (GC) technique	15
2.6.3.	MPLC technique	21
2.6.4.	GC/MS (biomarker) analysis technique	21
2.7.	Gas Analysis Techniques	27
2.8.	Thermal Burial History Modelling	27
2.8.1.	Geothermal gradient	28
2.8.2.	Modeling procedures	30
Chapter 3		
3	GEOLOGIC SETTING OF THE NILE DELTA AND THE STUDY AREA	33
3.1.	Regional Geology of the Nile Delta	33
3.2.	Stratigraphy of the Nile Delta and the Study Area	37
3.2.1.	Eocene and Oligocene cycles	38
3.2.2.	Miocene cycle	38
3.2.3.	Pliocene and Pleistocene cycles	42
Chapter 4		

4	SOURCE ROCKS EVALUATION	46
4.1.	Guidelines of Source Rock Evaluation	46
4.1.1.	Quantity of organic matter	46
4.1.2.	Petroleum generating capability	46
4.1.3.	Types of organic matter	47
4.1.4.	Thermal maturity of organic matter	48
4.2.	Results and Discussion	48
4.2.1.	Source rock analyses	49
 Chapter 5		
5	CONDENSATES AND GASES CHARACTERIZATION	71
5.1.	Condensate Characterization	72
5.1.1.	Maturity of the condensates	90
5.2.	Gases Characterization	92
 Chapter 6		
6	HYDROCARBON GENERATION AND EXPULSION	100
6.1.	Guidelines	100
6.2.	Thermal Burial History Modelling	100
6.2.1.	Modeling procedures	101
6.2.2.	Vitrinite reflectance (Ro)	101
6.2.3.	A graphical method for modeling	102
6.3.	Discussion and Results on Modelling of the Drilled Wells	102
6.3.1.	Burial history	103
6.3.2.	Thermal history	105
6.3.3.	Hydrocarbon potentialities	122
 SUMMARY AND CONCLUSIONS		 125
 REFERENCES		 131

LIST OF FIGURES

Fig. No.	Subject	Page
Fig. 1.1	Location map of the studied wells in Abu Qir, North Abu Qir and West Abu Qir fields, Western offshore Nile Delta, Egypt.	1
Fig. 2.1	LECO CR 12.	9
Fig. 2.2	Rock-Eval II.	9
Fig. 2.3	Schematic of program showing the evolution of hydrocarbons and CO ₂ from a rock sample during heating (increasing time and temperature from left to right). Important measurements include S1, S2, S3 and Tmax. Hydrogen and oxygen indices are calculated shown (Peters 1986).	10
Fig. 2.4	Modified Van Krevelen diagram showing three types of kerogen at different maturity levels.	13
Fig. 2.5	C ₇ Kinetic scheme, Modified after Mango (1994).	18
Fig. 2.6	Ring Preference (RP) at C ₇ (adapted from Mango, 1994). RP is dictated by deposition environment (kerogen structure, catalyst type and oxidative state). Data for end members are plotted.	18
Fig. 3.1	Outline map for four main alignments control over the evolution of the Nile Delta with the study area in Abu Qir, North Abu Qir and West Abu Qir fields, Western Nile Delta, Egypt (Sarhan et al., 1996).	36
Fig. 3.2	Generalized stratigraphic column of the Nile Delta, Egypt (Modified by Omran, 2001, after El-Heiny and Morsi in 1992).	37
Fig. 4.1	Depth versus TOC wt% for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	51
Fig. 4.2	Depth versus total generating potential for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	52
Fig. 4.3	Depth versus Quality index for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir	53

	fields, western Nile Delta, Egypt.	
Fig. 4.4	Modified Van Krevelen diagram for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	54
Fig. 4.5	Vitrinite Reflectance (Ro%) versus HI diagram showing the type of kerogen for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	55
Fig. 4.6	Depth versus vitrinite reflectance (Ro%) for Kafr El Sheikh Formation from NAF-1, NAF-101, WAQ-1X and WAQ-4X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	56
Fig. 4.7	Depth versus TOC wt% for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	58
Fig. 4.8	Depth versus total generating potential for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	59
Fig. 4.9	Depth versus Quality index for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	60
Fig. 4.10	Modified Van Krevelen diagram for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	61
Fig. 4.11	Vitrinite Reflectance (Ro%) versus HI diagram showing the type of kerogen for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	62
Fig. 4.12	Depth versus vitrinite reflectance (Ro%) for Sidi Salim Formation from NAF-1, NAF-101 and WAQ-1X wells in North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	63
Fig. 4.13	Depth versus TOC wt% for Qantara Formation from NAF-101 well in North Abu Qir field, western Nile Delta, Egypt.	65
Fig. 4.14	Depth versus total generating potential for Qantara Formation from NAF-101 well in North Abu Qir field,	66

western Nile Delta, Egypt.

Fig. 4.15	Depth versus Quality index for Qantara Formation from NAF-101 well in North Abu Qir field, western Nile Delta, Egypt.	67
Fig. 4.16	Modified Van Krevelen diagram for Qantara Formation from NAF-101 well in North Abu Qir field, western Nile Delta, Egypt.	68
Fig. 4.17	Vitrinite Reflectance (Ro%) versus HI diagram showing the type of kerogen for Qantara Formation from NAF-101 well in North Abu Qir field, western Nile Delta, Egypt.	69
Fig. 4.18	Depth versus vitrinite reflectance (Ro%) for Qantara Formation from NAF-101 well in North Abu Qir field, western Nile Delta, Egypt.	70
Fig. 5.1	Bulk composition for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	72
Fig. 5.2	Whole oil gas chromatogram for AQ PII-17 condensate from Kafr El Sheikh reservoir in Abu Qir field, western Nile Delta, Egypt.	75
Fig. 5.3	Whole oil gas chromatogram for NAQ PI-1 condensate from Abu Madi reservoir in North Abu Qir field, western Nile Delta, Egypt.	75
Fig. 5.4	Whole oil gas chromatogram for NAQ PI-5 condensate from Abu Madi reservoir in North Abu Qir field, western Nile Delta, Egypt.	76
Fig. 5.5	Whole oil gas chromatogram for WAQ-1 condensate from Abu Madi reservoir in West Abu Qir field, western Nile Delta, Egypt.	76
Fig. 5.6	Plot of Phytane/n-C ₁₈ vs. Pristane/n-C ₁₇ for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt (Modified after Shanmugam, 1985).	77
Fig. 5.7	Thompson alteration vector for light hydrocarbon data (Thompson, 1979) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western	78

	Nile Delta, Egypt.	
Fig. 5.8	Relationship between the Primesum and P3 (Mango, 1996) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt, see appendix A.	78
Fig. 5.9	Ring Preference (RP) at C7 (Mango, 1994). The end members are isoalkanes (3RP), cyclopentanes (5RP), and cyclohexanes + toluene (6RP) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	79
Fig. 5.10	Plot of two light hydrocarbon Mango Parameters (1987), 2-methylhexane + 2,3-dimethylpentane vs. 3-methylhexane + 2,4-dimethylpentane, derived from gas chromatography for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	80
Fig. 5.11	Carbon isotopic composition of aromatics vs. saturates (after Sofer in 1984) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	81
Fig. 5.12	Plot of $\delta^{13}\text{C}$ of Aromatic Hydrocarbon Fraction vs. Pristane/Phytane ratio (Chung et al., 1992) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	81
Fig. 5.13	Plot of Pristane/Phytane ratio vs. Canonical Variable (CV) (Sofer, 1984) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	82
Fig. 5.14	Steranes distribution (m/z 217) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	84
Fig. 5.15	Terpanes distribution (m/z 191) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	85

Fig. 5.16	Tricyclic and Tetracyclic terpanes distribution (m/z 191) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	86
Fig. 5.17	Pristane/Phytane vs. DBT/Phenanthrene cross-plot (Hughes et al., 1995) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	88
Fig. 5.18	C ₂₇ -C ₂₉ monoaromatic steroids (MAS) ternary diagram for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	89
Fig. 5.19	Plot of C ₄ /C ₃ +C ₄ Mester vs. Dinosteroid Index for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	90
Fig. 5.20	Sterane maturity parameters, C ₂₉ ααα 20S/(20S+20R) and C ₂₉ αββ/(ααα + αββ) for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir and North Abu Qir fields, western Nile Delta, Egypt.	91
Fig. 5.21	Steroid maturity parameters, C ₂₁ + C ₂₂ monoaromatic/total monoaromatic steroids vs. C ₂₀ + C ₂₁ triaromatic/total triaromatic steroids for condensate samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	91
Fig. 5.22	A cross-plot of light-to-heavy ratio (LHR) vs. gas wetness ratio (GWR) (Haworth et al., 1985) provides a prediction of the hydrocarbon type in potential reservoir intervals for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	94
Fig. 5.23	"Bernard" diagram (Modified from Bernard, 1978 by Faber and Stahl, 1984) to classify using the combination of their molecular ratios, C ₁ /(C ₂ +C ₃). And their carbon isotopic ratio (δ ¹³ C _{CH4}) for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	95
Fig. 5.24	A plot of δ ¹³ C _{Methane} vs. C ₂ / C ₃ (After Xu Yongchang	96

	and Shen Ping, 1996) provides information about the genetic origin for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	
Fig. 5.25	Natural gas genetic classification diagram using $\delta^{13}\text{C}$ and δD (after Coleman et al., 1995) of methane for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	96
Fig. 5.26	The stable carbon and hydrogen isotopic composition ($\delta^{13}\text{C}$ and δD) (Schoell, 1983) of methane provide information about its genetic origin for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	97
Fig. 5.27	The stable carbon isotopic composition ($\delta^{13}\text{C}$) of methane versus Wetness % (Schoell, 1983) provides information about its genetic origin for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	97
Fig. 5.28	Inferred thermal maturity (equivalent vitrinite reflectance %Ro) of the generative source based on the stable carbon isotopic relationships between ethane versus methane (A) and ethane versus propane (B), Type II kerogen model (Berner and Faber, 1996) for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	99
Fig. 5.29	Inferred thermal maturity (equivalent vitrinite reflectance %Ro) of the generative source based on the stable carbon isotopic relationships between ethane versus methane (A) and ethane versus propane (B), Type III kerogen model (Berner and Faber, 1996) for gas samples recovered from Kafr El Sheikh and Abu Madi reservoirs in Abu Qir, North Abu Qir and West Abu Qir fields, western Nile Delta, Egypt.	99
Fig. 6.1	Burial burial history curves of NAF-1 and NAF-101 wells.	107
Fig. 6.2	Burial burial history curves of WAQ-1 and WAQ-4 wells.	108

Fig. 6.3	Temperature versus depth plot of NAF-1 and NAF-101 wells.	109
Fig. 6.4	Temperature versus depth plot of WAQ-1 and WAQ-4 wells.	110
Fig. 6.5	Maturity versus depth plot of NAF-1 and NAF-101 wells.	111
Fig. 6.6	Maturity versus depth plot of WAQ-1 and WAQ-4 wells.	112
Fig. 6.7	Cumulative hydrocarbons versus time plots of the Kafr El Sheikh Source Rocks in NAF-1 and NAF-101 wells.	113
Fig. 6.8	Cumulative hydrocarbons versus time plots of the Kafr El Sheikh Source Rocks in WAQ-1 and WAQ-4 wells.	114
Fig. 6.9	Cumulative hydrocarbons versus time plots of the Sidi Salim Source Rocks in NAF-1 and NAF-101 wells.	115
Fig. 6.10	Cumulative hydrocarbons versus time plots of the Sidi Salim Source Rocks in WAQ-1 and WAQ-4 wells.	116
Fig. 6.11	Cumulative hydrocarbons versus time plots of the Qantara Source Rocks in NAF-1 and NAF-101 wells.	117
Fig. 6.12	Cumulative hydrocarbons versus time plots of the Qantara Source Rocks in WAQ-1 and WAQ-4 wells.	118
Fig. 6.13	Cumulative hydrocarbons versus time plots of the Tinah Source Rocks in NAF-1 and NAF-101 wells.	119
Fig. 6.14	Cumulative hydrocarbons versus time plots of the Tinah Source Rocks in WAQ-1 and WAQ-4 wells.	120