



بسم الله الرحمن الرحيم

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# **INCREASING TRANSMITTED POWER WITH COST MITIGATION VIA MODIFIED EHV POWER LINES IN EGYPTIAN GRID**

By

**Ahmed Taleb Mohamed Mohamed Shebl**

A Thesis Submitted to the  
Faculty of Engineering at Cairo University  
in Partial Fulfillment of the  
Requirements for the Degree of  
**MASTER OF SCIENCE**

**in**

**Electrical Power and Machines Engineering**

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**Title of Thesis:**

INCREASING TRANSMITTED POWER WITH COST MITIGATION VIA MODIFIED EHV POWER LINES IN EGYPTIAN GRID

**Key Words:**

Charge Simulation Method; Hybrid Power Lines; Electric Fields; Egypt Electric Grid; Cost.

**Summary:**

Our thesis introduces suggested solutions and alternatives for increasing the transmission capacity of the existing lines with the optimum cost. This requires to evaluate the electric field profiles between and closed to submitted hybrid and HVDC power lines in Egyptian grid and the cost of the different proposed alternatives. Four alternatives will be patterned and modeled. Numerical technique will be applied to estimate the field profiles beside and among the presented lines. The technique is the charge simulation method (CSM) for electric field estimation. The simulations and analysis will be performed using a computer program performed by attractive packages such as MATLAB.

## **Disclaimer**

I hereby declare that this thesis is my own original work and that no part of it has been submitted for a degree qualification at any other university or institute.

I further declare that I have appropriately acknowledged all sources used and have cited them in the references section.

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# Table of Contents

<b>List of Tables .....</b>	<b>v</b>
<b>List of Figures .....</b>	<b>vii</b>
<b>List of Abbreviations.....</b>	<b>viii</b>
<b>List of Symbols.....</b>	<b>xi</b>
<b>Abstract .....</b>	<b>xiii</b>
<b>CHAPTER 1: Introduction .....</b>	<b>1</b>
1.1 Alternating Current Transmission Lines Upgrading Alternatives .....	1
1.2 Why will the transformation from HVAC line to HVDC operation be im- portant? .....	2
1.2.1 More Economical Power Transmission.....	3
1.2.2 Power System Dynamic Response .....	3
1.2.3 System Reliability Facilities.....	3
1.2.4 Emergency Rating .....	3
1.2.5 Transmission Line Losses .....	3
1.3 Conversion Configurations Alternatives.....	3
1.4 Thesis Scope .....	5
1.5 Thesis Objectives .....	5
1.6 Thesis Contents and Outlines .....	6
<b>CHAPTER 2: Historical Background and Literature Review .....</b>	<b>7</b>
2.1 Introduction .....	7
2.2 Capacity Upgrade of Transmission Lines.....	7
2.2.1 Transformation from HVAC to Hybrid and HVDC Networks.....	7
2.3 Field Profiles Under Proposed Hybrid and HVDC Power Lines.....	8
2.3.1 Analysis of Electric Fields .....	9
2.4 The Point of Economic Vision.....	9
<b>CHAPTER 3: Methodology .....</b>	<b>11</b>
3.1 Introduction .....	11
3.1.1 The First Proposed Configuration .....	11
3.1.2 The Second Proposed Configuration.....	11
3.1.3 The Third Proposed Configuration.....	11
3.1.4 The Fourth Proposed Configuration .....	11
3.2 Transmitted Power Capacity Calculation .....	12
3.2.1 Conductor Voltage .....	16
3.2.2 Conductor Resistance .....	16
3.2.3 Conductor Current.....	19
3.3 Electric Field Calculation Method.....	23
3.3.1 Fundamentals .....	23



3.3.2	Basic Principles of Charge Simulation Method.....	25
3.3.3	Simulation Details .....	26
3.4	Cost Calculation .....	27
3.4.1	DC Converter Terminals Cost.....	28
3.4.2	Transmission Lines Cost.....	28
3.4.3	Energy Losses Cost.....	31
<b>CHAPTER 4:</b>	<b>Results and Discussions.....</b>	<b>35</b>
4.1	Achievable Transmission Capacity .....	35
4.2	Electric Field For Different Scenarios.....	37
4.2.1	<b>Scenario One:</b> Impact of Changing Circuit Phase Sequence on Electric the Field for the Present 500 kV Line .....	37
4.2.2	<b>Scenario Two:</b> Impact of Changing Conductors' Heights of the First Suggested Configuration on the Electric Field Profile at Ground Level .....	39
4.2.3	<b>Scenario Three:</b> Impact of Changing Conductors' Heights of the Second Suggested Configuration on the Electric Field Profile at Ground Level .....	39
4.2.4	<b>Scenario Four:</b> Impact of Changing Conductors' Heights of the Third Suggested Configuration on the Electric Field Profile at Ground Level .....	41
4.2.5	<b>Scenario Five:</b> Impact of Changing Conductors' Heights of the Fourth Suggested Configuration on the Electric Field Profile at Ground Level .....	44
4.3	Cost Comparison.....	44
<b>CHAPTER 5:</b>	<b>Conclusions and Recommendations for Future Work .....</b>	<b>49</b>
5.1	Summary .....	49
5.2	Recommendations for Future Work .....	50
<b>References</b>	<b>.....</b>	<b>51</b>

# List of Tables

Table 3.1	Core magnetization effect on AC resistance. ....	19
Table 3.2	The density, viscosity and thermal conductivity of air are all factors to consider.....	21
Table 3.3	At various latitudes, altitude, $H_c$ , and azimuth, $Z_c$ , in degrees of sun. ....	23
Table 3.4	At sea level, total heat absorbed by the surface normal to the sun's beams. ....	23
Table 3.5	Parameter of transmitted power for AC and DC transmission. ....	23
Table 3.6	Power percentage increase of $P_{Delivered}$ , when compared with that of new configurations. ....	24
Table 3.7	DC converter terminals cost for different configurations. ....	28
Table 3.8	Required tower modifications for different configurations. ....	29
Table 3.9	Breakdown cost of configuration 2 modifications.....	31
Table 4.1	Increments in conveyed power rate over various distances with each kind of AC update scenarios. ....	35
Table 4.2	Reduction of ROW and electric field. ....	46

# List of Figures

Figure 1.1	Capacity increase vs. cost for different line up-rating alternatives [1]. . . . .	2
Figure 1.2	Alternative hybrid and double-circuit conversion configurations [1].	4
Figure 1.3	The existing line with double AC circuits of 500 kV .....	5
Figure 3.1	Four power line configurations are suggested for existing 500 kV AC double circuit line in the Egypt Electric Utility [1]. .....	12
Figure 3.2	The existing line with double AC circuits of 500 kV of Fig. 3.1 with added phase spaces and heights above ground elevation. ....	13
Figure 3.3	The first suggested hybrid configuration.....	13
Figure 3.4	The second suggested hybrid configuration.....	14
Figure 3.5	The third suggested HVDC configuration. ....	14
Figure 3.6	The fourth suggested HVDC configuration. ....	15
Figure 3.7	Skin effect factor [65]. ....	18
Figure 3.8	Imaginary charges for field computation by Charge Simulation Method in homogeneous dielectric. ....	25
Figure 4.1	Increases in conveyed power rate over various distances with each kind of AC update scenarios. ....	36
Figure 4.2	Decrease in conveyed power rate over various distances with each kind of AC update due to ohmic losses.....	36
Figure 4.3	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.2 with different conductors' heights and phase sequence (ABC-ABC).....	37
Figure 4.4	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.2 with different conductors' heights and phase sequence (ACB-ABC).....	38
Figure 4.5	Reduction percentage of electric field due to Phase sequence reversal.	38
Figure 4.6	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.3 with different values of conductors' heights, poles arrangement (PON) and phase sequence (ABC).....	39
Figure 4.7	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.3 with different values of conductors' heights, poles arrangement (NOP) and phase sequence (ABC).....	40
Figure 4.8	Reduction percentage of electric field due to poles reversal. ....	40
Figure 4.9	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.4 with different values of conductors' heights, poles arrangement (PN) and phase sequence (ABC).....	41
Figure 4.10	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.4 with different values of conductors' heights, pole arrangement (NP) and phase sequence (ABC).....	42
Figure 4.11	Reduction percentage of electric field due to poles reversal. ....	42

Figure 4.12	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.5 with different values of conductors' heights, poles arrangement (PN-PN). .....	43
Figure 4.13	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.5 with different values of conductors' heights, poles arrangement (NP-PN). .....	43
Figure 4.14	Reduction percentage of electric field due to poles reversal. ....	44
Figure 4.15	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.6 with different values of conductors' heights, poles arrangement of (PPP-NNN). ....	45
Figure 4.16	Field profiles at a height of 1 m above the ground plane for power line of Fig. 3.6 with different values of conductors' heights, poles arrangement of (PNP-NPN). ....	45
Figure 4.17	Reduction percentage of electric field due to poles rearrangement. ....	46
Figure 4.18	Comparison of cost for proposed configurations and baseline configuration. ....	47
Figure 4.19	Cost breakdown comparison of various configurations. ....	48

# List of Abbreviations

2-D	Two Dimension
3-D	Three Dimension
ACSR	Aluminum Conductor Steel Reinforced
ACSS	Aluminum Conductor Steel Supported
AFUDC	Allowance for Funds Used During Construction
AWG	American Wire Gauge
BEM	Boundary Element Method
CSM	Charge Simulation Method
DWT	Discrete Wavelet Transform
EHVDC	Extra High Voltage Direct Current
EMTP	Electromagnetic Transients Program
FACTS	Flexible AC Transmission Systems
FDM	Finite Difference Method
FEM	Finite Element Method
FERC	Federal Energy Regulatory Commission
FLA	Full Load Adjustment
HB-MMC	Half-Bridge Multi-Level Converter
HTLS	High Temperature Low Sag
HVDC	High Voltage Direct Current
INCIRP	International Commission on Non-Ionizing Radiation Protection
IOES	Integrated Optical Electric Field
KSA	Kingdom of Saudi Arabia
MCM	Monte Carlo Method
MISO	Midcontinent Independent System Operator
MLPG	Meshless Local Petrov-Galerkin
MTEP	Midcontinent Transmission Expansion Plan
OHL	Overhead Line

PEA	Provincial Electricity Authority
PSCAD	Power System Computer-Aided Design
PSO	Practical Swarm Optimization
RES	Renewable Energy Source
RMS	Root Mean Square
ROW	Right of Way
SCSM	Surface Charge Simulation Method
SER	Shielding Failure Rate
SFFOR	Shielding Failure Flashover Rate
SVM	Support Vector Machine
T&D	Transmission and Distribution
TEP	Transmission Expansion Planning
TT	Time-Time
UHV	Ultra-High Voltage
UHVDC	Ultra-High Voltage Direct Current
WECC	Western Electricity Coordinating Council

# List of Symbols

## Greek

$\alpha$	temperature coefficient
$\epsilon$	emissivity
$\mu_f$	absolute viscosity
$\omega$	angular frequency
$\phi$	power factor angle
$\rho_f$	density of air
$\theta$	phase shift angle
$T_\theta$	operating temperature

## Latin

$D$	conductor diameter
$E$	energy losses cost
$f$	frequency
$F_n$	future value or accumulated amount
$I_{ac}$	ac current per conductor
$I_c$	conductor current
$I_{dc}$	dc current per conductor
$k_f$	thermal conductivity of air
$N$	number of charges
$n$	number of years from today
$n_b$	number of bundles
$n_{ckt}$	number of circuits
$n_p$	number of phases/poles
$P$	present value or one-time investment today
$P_{ac}$	ac power per conductor
$P_{c.l}$	converter power losses