

شبكة المعلومات الجامعية التوثيق الإلكتروني والميكروفيلو

# بسم الله الرحمن الرحيم





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شبكة المعلومات الجامعية التوثيق الإلكتروني والميكرونيله



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# جامعة عين شمس التوثيق الإلكتروني والميكروفيلم قسم

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#### Ain Shams University

#### Faculty of Engineering

# A Research Study on the Design Parameters of Dual Rotor Wind Turbine

Thesis Submitted to the Faculty of Engineering Ain Shams University

For Partial Fulfillment of the Degree of Master of Science in Mechanical Power Engineering

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# A Research Study on the Design Parameters of Dual

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**STATEMENT** 

This thesis is submitted to Ain Shams University in partial fulfillment of the requirement

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The work included in this thesis has been carried out by the author in Mechanical Power

Engineering Department, Ain Shams University.

No part of the thesis has been submitted for a degree or a qualification at other university

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#### **ABSTRACT**

This study investigates the aerodynamic performance of a special modification on the horizontal axis wind turbines aiming to maximize the power extracted from the wind. The study focuses on the effect of introducing a second rotor to the main rotor of the wind turbine in what is called a dual-rotor wind-turbine (DRWT). The numerical study was investigated on the performance of small-scale model of a wind turbine of 0.9 m diameter using S826 airfoil.

Both the Co-rotating and Counter-rotating configurations were investigated at different tip speed-ratios (TSR) and compared with the performance of the single rotor wind turbine (SRWT). Many parameters were studied in the dual-rotor turbines. These include the spacing between the two rotors, the pitch angle of the rear rotor, changing the rotation speed ratio between the rear and front rotor and the effect of the diameter ratio ( $D_{ratio}$ ) between the front and rear rotor. Three-dimensional simulations were performed using Multi-Reference Frame (MRF) technique.

The Co-Rotating Wind Turbine (CWT) and Counter-Rotating Wind Turbine (CRWT) were found to have better performance compared to that of the SRWT with an increase of 12 to 14% in peak power coefficients. Moreover, the effect of changing the pitch angle of the rear rotor on the overall performance was found to be of a negligible effect between angles 0° and 2° tilting toward the front rotor. On the other hand, the ratio of rotational speed of the rear rotor to the front rotor was found to cause a further increase to the peak performance of the CWT and CRWT of about 3 to 5%. The study ends up with investigating the effect of changing the diameter ratio between the two rotors, separating distance, and the rotation speed ratio as well as study the effect on the overall performance compared to the SRWT.

#### **KEY WORDS:**

Dual-rotor wind-turbines, Counter-rotating wind turbines, Co-rotating wind turbines, Computational fluid dynamics, Power coefficient.

# **NOMENCLATURE**

#### **Roman Symbols**

A	Wind Turbine Rotor Swept Area	$[m^2]$
$C_{d}$	Drag Coefficient	[-]
C <sub>L</sub>	Lift Coefficient	[-]
Ср	Power Coefficient	Ср
$C_{\mathrm{T}}$	Moment Coefficient	[-]
D	Single Rotor wind turbine Diameter	[m]
$D_F$	Front Rotor Diameter	[m]
D <sub>r</sub>	Rear Rotor Diameter	[m]
$D_{ratio}$	Diameter Ratio between rear and front rotor	[-]
$F_x$	Axial Force	[N]
K	Turbulent Kinetic Energy	[J]
N	Rotational Speed for Single rotor wind turbine	[rpm]
$N_{ m f}$	Front Rotor Rotational Speed	[rpm]
$N_{\rm r}$	Rear Rotor Rotational Speed	[rpm]
N <sub>ratio</sub>	Rotational Speed Ratio rear to front rotor	[-]
P	Power extracted from wind stream	[Watt]
R	Wind Turbine Rotor Radius	[m]
$R_f$	Front Rotor Radius	[m]
$R_r$	Rear Rotor Radius	[m]

Т	Torque	[N.m]
u	Velocity in X-direction	[m/s]
$\bar{u}$	Mean velocity in X-direction	[m/s]
u'	Fluctuating velocity in X-direction	[m/s]
$V_e$	Velocity at exit of wind turbine	[m/s]
$V_i$	Velocity at inlet of wind turbine	[m/s]
$V_r$	Wind velocity at reference height	[m/s]
$V_{wind}$	Velocity of the Upcoming wind stream	[m/s]

# **Greek Symbols**

$ ho_{air}$	Air density	[kg/m <sup>3</sup> ]
μ	Dynamic viscosity	[Pa.s]
<i>U</i> *	Friction Velocity	[m/s]
α	Hellmann exponent	[-]
ν	Kinematic viscosity	$[m^2/s]$
Θ	Pitch angle rear to front rotor	[Degree]
λ	Tip speed ratio	[-]
ω	Turbine angular speed	[rad/s]
Y <sup>+</sup>	Y Plus	[-]

#### **Abbreviations**

BEM	Blade Element Momentum Theory
CFD	Computational Fluid Dynamics
CRWT	Counter-Rotating Wind Turbine
CWT	Co-Rotating Wind Turbine
DRWT	Dual-Rotor Wind Turbine
HAWT	Horizontal-Axis Wind Turbine
MRF	Multi-Reference Frame
OPT	Optimal Twist and Tapered
SRWT	Single-Rotor Wind Turbine
SST	Shear Stress Transport Turbulence Theory
TSR	Tip Speed-Ratio
TUT	Tapered and Un-Twisted
UOT	Untapered and Optimum Twist
UUT	Untapered and Untwisted
VAWT	Vertical-Axis Wind Turbine

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