

شبكة المعلومات الجامعية التوثيق الإلكتروني والميكروفيلو

بسم الله الرحمن الرحيم





MONA MAGHRABY



شبكة المعلومات الجامعية التوثيق الإلكتروني والميكروفيلو



شبكة المعلومات الجامعية التوثيق الالكتروني والميكروفيلم



MONA MAGHRABY



شبكة المعلومات الجامعية التوثيق الإلكترونى والميكروفيلم

جامعة عين شمس التوثيق الإلكتروني والميكروفيلم قسم

نقسم بالله العظيم أن المادة التي تم توثيقها وتسجيلها علي هذه الأقراص المدمجة قد أعدت دون أية تغيرات



يجب أن

تحفظ هذه الأقراص المدمجة بعيدا عن الغبار



MONA MAGHRABY





Reservoir Evaluation Using Core-Log Data Integration: Baltim Gas Fields, Nile Delta, Egypt.

A Thesis submitted for the degree of Doctor of Philosophy in Geophysics

By Samy Ahmed Abdo Ali Zayed

(B. Sc., Faculty of Science, Al Azhar University, 2006) (M.Sc. in Geophysics, Faculty of Science, Al Azhar University, 2012)

To

Department of Geophysics Faculty of Science, Ain Shams University, Cairo, Egypt

Supervised by

Prof. Dr. Abdel Moktader Abdel Aziz El Sayed

Prof. of Reservoir Geophysics, Faculty of Science, Ain Shams University

Prof. Dr. Amir Maher Sayed Lala

Prof. of Geophysics, Faculty of Science, Ain Shams University

Dr. Ahmed Salah Salah Ahmed

Petrophysics and Sedimentology General Manager, Belayim Petroleum Company

Cairo

2021





Approval Sheet

Reservoir Evaluation Using Core-Log Data Integration: Baltim Gas Fields, Nile Delta, Egypt.

A Thesis submitted for the degree of Doctor of Philosophy in Geophysics

By Samy Ahmed Abdo Ali Zayed

(B. Sc., Faculty of Science, Al Azhar University, 2006) (M.Sc. in Geophysics, Faculty of Science, Al Azhar University, 2012)

Advisors Approved

Prof. Dr. Abdel Moktader Abdel Aziz El Sayed

Prof. Dr. Amir Maher Sayed Lala

Dr. Ahmed Salah Salah Ahmed

To

Geophysics Department Faculty of Science, Ain Shams University

Cairo

2021





Qualifications

Name : Samy Ahmed Abdo Ali Zayed

Scientific Degree: Ph.D. in Geophysics

Department : Geophysics

Faculty : Science

University : Ain Shams

Acknowledgements

All Praise to God, the Almighty, for granting me health and patience to complete this work.

Undertaking this PhD has been a truly life-changing experience for me and it would not have been possible to do without the support and guidance that I received from many people.

I would like to first say a very big thanks to my supervisor **Prof. Dr. Abdel Moktader Abdel Aziz El Sayed,** Prof. of Reservoir Geophysics, Faculty of Science, Ain Shams University, for his great support and encouragement. Without his guidance and constant feedback, this PhD thesis would not have been achievable in its present form.

Many thanks to **Dr. Amir Maher Sayed Lala**, Associate Prof. of Geophysics, Faculty of Science, Ain Shams University, for his continued encouragement and support during my research work.

Many thanks to **Dr. Nahla A. El Sayed,** Associate Prof. of petrophysics, Egyptian Petroleum Research Institute (EPRI), for her effective participation in the published research papers and all steps of progression of this work.

Special thanks and gratitude are also due to **Dr. Ahmed S. Salah**, General Manager in PETROPEL for his help, guidance, support, encouragement and providing me with all various materials and facilities needed for such a research to be as perfect as possible.

Many thanks to my friend Motaz Hassan, Operation department manager in PETROPEL for his help and support during the technical work specially reservoir modeling and to my friend Mohamed Qurany, Professional painter in EREX company for his support and co-operation to handle the thesis.

I will never forget the role played by **my family** who spared no effort to provide suitable atmosphere and all comfortable means that let me accomplish this work under ultimate conditions.

Acknowledgements are also due to all managers and members of the **PETROBEL** Company for their great efforts in providing me with suitable materials and valuable experiences during scientific discussions.

Finally, many thanks are due to all colleagues and members of the Geophysics Department, Faculty of Science, Ain Shams University for the help offered to complete the present work.

Samy Zayed 2021

List of Abbreviations

FZI	Flow Zone Indicator
MICP	Mercury Injection Capillary Pressure
NMR	Nuclear Magnetic Resonance
Swi	Irreducible water saturation
XRD	X-ray diffraction
SEM	Scanning Electron Microscopy
TOC	Total organic carbon
Wt	Weight
RI	Resistivity Index
FF	Formation Factor
(m)	Cementation factor
(n)	Saturation exponent
CPI	Computer Processed Interpretation
RFT	Repeat Formation Tester
K	Gas Permeability
K HZT	Horizontal Permeability
K VRT	Vertical Permeability
Øeff	effective porosity
CL	Chlorite
Ka	Kaolinite
r35	pore throat radius@ 35% mercury saturation
Kr36	pore throat radius@ 36% mercury saturation
Ø _N	Calculated porosity from Neutron
ØD	Calculated porosity from Density
CFU	Core Flow Unit
LFU	Log Flow Unit
GD	Grain Density
API	American Petroleum Institute
PTSD	Pore Throat Size Distribution
mD	millidarcies
TTI	Time temperature index

ABSTRACT