



شبكة المعلومات الجامعية
التوثيق الإلكتروني والميكرو فيلم

بسم الله الرحمن الرحيم



MONA MAGHRABY



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شبكة المعلومات الجامعية التوثيق الإلكتروني والميكروفيلم



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Cairo University

FLARE GAS RECOVERY AND UTILIZATION AT RAZZAK FIELD, EGYPT

By

Youmna Medhat Youssef Mahmoud Moussa

A Thesis Submitted to the
Faculty of Engineering at Cairo University
In Partial Fulfillment of the
Requirements for the Degree of
Interdisciplinary MASTER
In
Green Processes

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Title of Thesis:

FLARE GAS RECOVERY AND UTILIZATION AT RAZZAK FIELD, EGYPT

Key Words:

Flaring; Flare Gas Recovery; Environmental impacts; Utilization; Economic growth.

Summary:

The purpose of the study is to recover the valuable gas of the Razzak oil field that would have been normally flared because it can't be processed for sale or use because of technical and economic barriers. Flare Gas Recovery aims to reduce, recover and reuse the gas either by using it as fuel gas or by using it to produce LPG and naphtha. The aim of the study is to promote economic growth, enable conservation of natural resources, such as fossil fuel, natural gas and coal, and reduce the negative environmental impacts caused by flaring. Razzak is an oil well located near the Mediterranean Sea, 130 km from Alexandria. The well daily sends 2 MMSCFD of associated gas to be flared while at the same time they have a shortage in electricity, and they tend to buy diesel from an outsider to run their diesel generators.

Disclaimer

I hereby declare that this thesis is my own original work and that no part of it has been submitted for a degree qualification at any other university or institute.

I further declare that I have appropriately acknowledged all sources used and have cited them in the references section.

Name: Youmna Medhat Youssef Mahmoud Moussa

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Dedication

Dedicated to my parents. Thank you for being there whenever I needed it, and even when I thought I didn't need it. Thanks to my beloved father and my role model; thank you for all the love and support. Thanks to my beautiful mother; the one who waked me up for every exam through almost my entire life. To my parents and lovely sister: thank you for teaching me respect, confidence and persistence. I would not be where I am today without your love, support and guidance.

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Table of Contents

DISCLAIMER.....	I
DEDICATION.....	II
ACKNOWLEDGMENTS	III
TABLE OF CONTENTS.....	IV
LIST OF TABLES	VIII
LIST OF FIGURES	IX
NOMENCLATURE	XI
ABSTRACT	XII
CHAPTER 1 : INTRODUCTION	1
1.1. RESEARCH APPROACH.....	1
1.2. FLARE GAS	1
1.3. EGYPT CONSUMPTION OF ENERGY AND FLARING.....	2
1.4. THESIS STATEMENT	2
1.5. RESEARCH METHODOLOGY	2
1.6. CONSTRAINTS	3
1.7. ORGANIZATION OF THE THESIS.....	3
CHAPTER 2 STATEMENT OF PROBLEM	4
2.1. INTRODUCTION	4
2.2. PROBLEM	4
2.3. SOLUTION	4
CHAPTER 3 : LITERATURE REVIEW	5
3.1. INTRODUCTION	5
3.2. GAS FLARING.....	5
3.3. FLARING WORLDWIDE.....	7
3.4. EGYPT AND GAS FLARING	8
3.5. TYPES OF GAS FLARING	9
3.5.1. Routine flaring	9

3.5.2.	Safety flaring.....	9
3.5.3.	Non-routing flaring	9
3.6.	TYPES OF FLARE.....	9
3.6.1.	Elevated flare	9
3.6.2.	Ground flare	10
3.6.3.	Burn pits.....	11
3.7.	FLARE GAS SOURCES	11
3.8.	FLARING IMPACTS:	13
3.8.1.	Environmental Impacts	13
3.8.1.1.	Acid Rain	14
3.8.1.2.	Climate change (Anthropogenic Aerosols)	14
3.8.1.3.	Soil and crops.....	15
3.8.1.4.	Health Impact on Humans.....	16
3.8.1.5.	Environmental law	17
3.8.2.	Economic impacts	18
3.9.	GLOBAL EFFORTS IN FLARING REDUCTION	19
3.9.1.	Global gas flaring reduction partnership (GGFR).....	19
3.9.2.	Zero routine flaring by 2030 initiative	19
3.9.3.	EBRD Cooperation in Egypt.....	20
3.9.4.	Flare and vent measurement	20
3.9.4.1.	Gas-to-oil ratios (GORs):.....	21
3.9.4.2.	Mass balances:	21
3.9.4.3.	Process simulations:.....	21
3.10.	AMONG THE BARRIERS ARE	21
3.10.1.	The most important challenges to treat flare gas are:.....	21
3.10.2.	Size and distance from market	21
3.11.	FLARE GAS IN EGYPTIAN COMPANIES	22
3.11.1.	Data about flare gas.....	23
3.12.	FLARE GAS RECOVERY	24
3.12.1.	Reducing flare gas.....	25
3.12.2.	Flare gas recovery	25
3.12.3.	Advantages of implementing FGRU.....	26
3.12.3.1.	Public health	26
3.12.3.2.	Reduce natural gas consumption.....	26
3.12.3.3.	Reduce greenhouse gases emitted	26
3.12.3.4.	Economic gain	26
3.13.	PURPOSE OF FLARE GAS RECOVERY:.....	26
3.14.	TYPICAL COMPOSITION OF FLARED GAS IN EGYPT.....	27

3.14.1.	Solution to reduce flaring.....	28
3.15.	GAS UTILIZATION.....	28
3.15.1.	On-site use.....	30
3.15.1.1.	Re-injection.....	30
3.15.1.2.	Electricity and heat generation for local use	30
3.15.2.	Off-site use	30
3.15.2.1.	Pipeline	30
3.15.2.2.	Compressed Natural Gas (CNG):.....	30
3.15.2.3.	Liquefied Natural Gas (LNG)	30
3.15.2.4.	Gas to liquids (GTL)	31
3.15.2.5.	Gas to Grid (power/wire)	31
3.15.3.	Gas Utilization suitability in Egypt.....	31
3.16.	FLARE GAS TREATMENT AND PROCESSING	32
3.16.1.	Dehydration.....	32
3.16.2.	Sweetening (desulphurization and CO ₂ removal)	32
3.16.3.	HC dew point control and/or NGL extraction.....	33
3.16.4.	Fractionation	33
3.16.5.	Compression.....	33
3.17.	TRANSPORT OPTIONS OF THE GAS	34
3.17.1.	Natural gas	34
3.17.2.	Compressed natural gas (CNG)	34
3.17.3.	Liquefied Natural Gas (LNG)	34
3.17.4.	Adsorbed natural gas (ANG)	35
3.17.4.1.	ANG Operation.....	36
3.17.4.2.	Advantages.....	37
3.17.4.3.	ANG Adsorbents.....	37
3.17.4.4.	ANG filling	37
3.17.5.	Comparison between CNG and ANG transportation.....	38
3.18.	PREVIOUS WORK ON FLARE GAS RECOVERY	39
3.18.1.	Flare Gas used in Power Generation in Kazakhstan:	39
3.18.2.	NGL (C ₃ +) recovery from associated gas, North Dakota, USA.....	40
3.19.	RAZZAK OIL FIELD	44
CHAPTER 4 METHODOLOGY AND APPLICATION.....		46
4.1.	INTRODUCTION	46
4.2.	PROPOSED METHODOLOGY	46
4.2.1.	Risk Assessment	46
4.2.1.1.	Fishbone diagram.....	47
4.2.1.1.1.	<i>Fishbone diagram for furnace.....</i>	<i>48</i>

4.2.1.1.2.	<i>Fishbone diagram for heat exchangers</i>	49
4.2.1.1.3.	<i>Fishbone diagram for distillation tower</i>	50
4.3.	METHODOLOGY	52
4.3.	PRODUCTS SPECIFICATIONS	52
4.4.	PROCESS DESCRIPTION	53
CHAPTER 5 RESULTS & DISCUSSION		61
5.1.	INTRODUCTION	61
5.2.	PRODUCTS:	61
5.3.	CO ₂ EMISSIONS.....	64
5.4.	REASONS TO CHOOSE ANG OVER CNG	65
CHAPTER 6 CONCLUSION & RECOMMENDATIONS		66
6.1.	CONCLUSION AND RECOMMENDATIONS	66
REFERENCES		67

List of Tables

Table 1 Gas flaring volumes worldwide (bcm).....	12
Table 2 Thermal radiation and noise level as a function of distance	13
Table 3 Greenhouse Gases and CO ₂ Equivalent	15
Table 4 Chemicals and their corresponding health effects.....	16
Table 5 Maximum emission limit.....	18
Table 6 Flare gas in Egyptian companies.....	22
Table 7 Flare gas constituents	27
Table 8 Gas utilization options and their suitability in Egypt.	32
Table 9 ANG filling.....	38
Table 10 Kazakhstan project economics	40
Table 11 RAZZAK Flare gas conditions.....	45
Table 12 Razzak flare gas composition.....	45
Table 13 Risk, potential consequences and recommendations	46
Table 14 Sales Gas Specifications.....	52
Table 15 LPG specifications	52
Table 16 Condensate specification.....	53
Table 17 Streams Properties.....	59
Table 18 Natural gas composition.....	61
Table 19 LPG composition.....	62
Table 20 Condensate composition.....	62
Table 21 Fuel Gas composition.....	63
Table 22 Heat energy of compressors, pumps and reboilers.....	64