



شبكة المعلومات الجامعية
التوثيق الإلكتروني والميكروفيلم

بسم الله الرحمن الرحيم



HANAA ALY



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شبكة المعلومات الجامعية التوثيق الإلكتروني والميكروفيلم



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جامعة عين شمس

التوثيق الإلكتروني والميكروفيلم

قسم

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HANAA ALY

**A COMPARATIVE ECONOMIC STUDY ON TREATMENT OF
OIL BASED DRILLING FLUIDS BETWEEN KINGDOM OF
BAHRAIN AND KINGDOM OF SAUDI ARABIA APPLIED ON
THE PETROLEUM SECTOR**

Submitted By

Mariam Mohamed Jaafar Abdullah Al-Mowali

Bachelor of Chemistry, Faculty of Science, Bahrain University, 2005

Master in Environmental Management, Arabian Gulf University, 2010

A Thesis Submitted in Partial Fulfillment
Of
The Requirement for the Doctor of Philosophy Degree
In
Environmental Sciences

Department of Environmental Economics, Legal and Management Sciences
faculty of Graduate Studies and Environmental Research
Ain Shams University

2022

APPROVAL SHEET
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Dedicate

To the honorable parents, may God protect them

To my husband and children

To all my family

*To all my friends and those who were with me and accompanying
me during my studies at the university*

*To everyone who contributed to teaching me even a letter in my
academic life*

Thanks and appreciation

Praise be to God, thank you very much, good and blessed, the fullness of the heavens and the earth, for what He has honored me with in completing this study, which I hope you will be satisfied with.

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As well as professors, doctors, members of the discussion and judgment committee.

You all have my sincere thanks, appreciation and respect.

researcher: Mariam Al-Mowali

Abstract

This study deals fully with the comparison between the countries of Bahrain and Saudi Arabia in terms of the economic path and an understanding of the extent of the impact of this study on the oil sector. The study deals with an understanding of the different mechanisms of the impact of treatment of oil liquids on the economy of the two countries and how there can be different ways to support the process of oil recovery and treatment of oil liquids for both countries. The study attempts to shed light on the work mechanisms of both countries and understand these different paths that the two countries undertake financially to deal with this framework and provide the main needs completely locally and internationally. The theoretical framework is applied through presenting a group of previous studies in this field and knowing the importance of this process and the role played by both countries. The two countries are also compared to understand fixed plans and mechanisms to support this process and to know the most important factors affecting economically the process of treating oil liquids. I relied on the analytical approach to know the effects of oil-based liquids treatment between the Kingdom of Bahrain and the Kingdom of Saudi Arabia on the petroleum sector. Oyo and the most important challenges facing them, and the importance of establishing an infrastructure for waste oil management and knowing the large costs has been demonstrated, as well as the extent of the impact of the global economic framework and the impact of oil on the countries of Bahrain and the Kingdom of Saudi Arabia. The oil and gas industry, as well as how to benefit from nanotechnology, which has recently emerged in this field.

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